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DEC 1 2005

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|                                                                                                                                  |                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Serial No.<br><b>NMNM110346</b>                                   |
| 2. Name of Operator<br><b>MARBOB ENERGY CORPORATION</b>                                                                          | 6. If Indian, Allottee or Tribe Name                                       |
| 3a. Address<br><b>PO BOX 227, ARTESIA, NM 88211-0227</b>                                                                         | 7. If Unit or CA Agreement, Name and/or No.                                |
| 3b. Phone No. (include area code)<br><b>(505) 748-3303</b>                                                                       | 8. Well Name and No.<br><b>DOMINION 32 FEDERAL COM #1</b>                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1650 FSL 1650 FEL, SEC. 32-T18S-R27E, UNIT J</b>    | 9. API Well No.<br><b>30-015-33878</b>                                     |
|                                                                                                                                  | 10. Field and Pool, or Exploratory Area<br><b>LAKE; MORROW, EAST (GAS)</b> |
|                                                                                                                                  | 11. County or Parish, State<br><b>EDDY CO., NM</b>                         |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                                      |                                                    |                                         |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|                                                      | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |                                         |

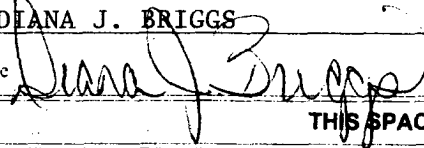
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**MARBOB ENERGY CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:**

1. WITH TBG @ 1500', SPOT 80 SX CLASS "C" + 2% CACL2 @ 1500'-1250'. TAG PLUG
2. SPOT 40 SX CLASS "C" + 2% CACL2 @ 440'-340'.
3. SPOT 20 SX CLASS "C" + 2% CACL2 @ 60' TO SURFACE.
4. INSTALL BLM SPEC DRY HOLE MARKER.

RECEIVED VERBAL APPROVAL FROM ALEXIS SWOBODA ON 11/30/05.

Accepted for record - NMOCB

|                                                                                                               |  |                                    |
|---------------------------------------------------------------------------------------------------------------|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>DIANA J. BRIGGS</b> |  | Title<br><b>PRODUCTION ANALYST</b> |
| Signature<br>              |  | Date<br><b>DECEMBER 1, 2005</b>    |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                                                                                                                                                                                                                                           |        |      |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by                                                                                                                                                                                                                                               | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Well: Dominion 32 Fed Comm

Zero: 17' AGL

KB : 33071

GL : 3290'

Location: 1650' FGL, 1650' FEL

J-32-189-27e

Eddy, NM

30-015-33878

### Casing Program:

| Size   | Wt. | Grade  | Conn. | Depth |
|--------|-----|--------|-------|-------|
| 13 3/8 | 48  | 1140   | STC   | 390'  |
| 9 5/8  | 36  | 355    | STC   | 1215' |
| 5 1/2  | 17  | M75 10 | LTC   | 9910' |
|        |     |        |       |       |
|        |     |        |       |       |
|        |     |        |       |       |
|        |     |        |       |       |
|        |     |        |       |       |
|        |     |        |       |       |
| 2 7/8  | 4.7 | L80    | EVE   |       |

## Proposed P&A Procedure

1. With tubing @ 1500', spot 80sx Class "C" + 2% CaCl<sub>2</sub> 1500'-1250'. Tag plug.
2. Spot 40 sx Class "C" + 2% CaCl<sub>2</sub> 440-340'.
3. Spot 20sx Class "C" + 2% CaCl<sub>2</sub> 60'-Surface
4. Install BLM spec DH marker.

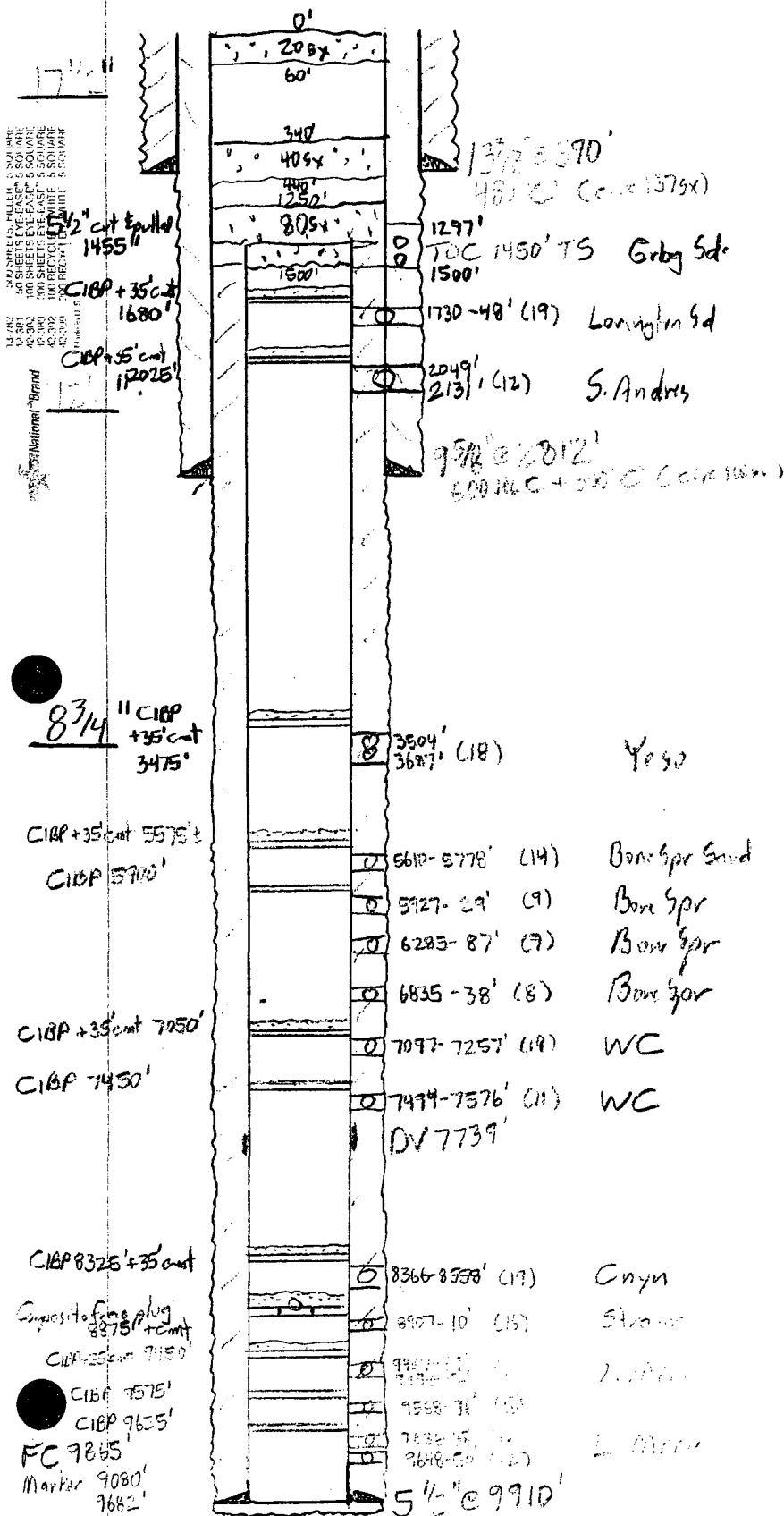
AFTER

121: 500 Sp. H (circ 11832)

2nd: 1000 HLC + 1005 per H

— Sketch Not To Scale —

krölling /



Well: Dominion 32 Fed Conn 1

Zero: 17' AGL

KB: 3307'

GL: 3290'

Location: 1650' FSL, 1650' FEL

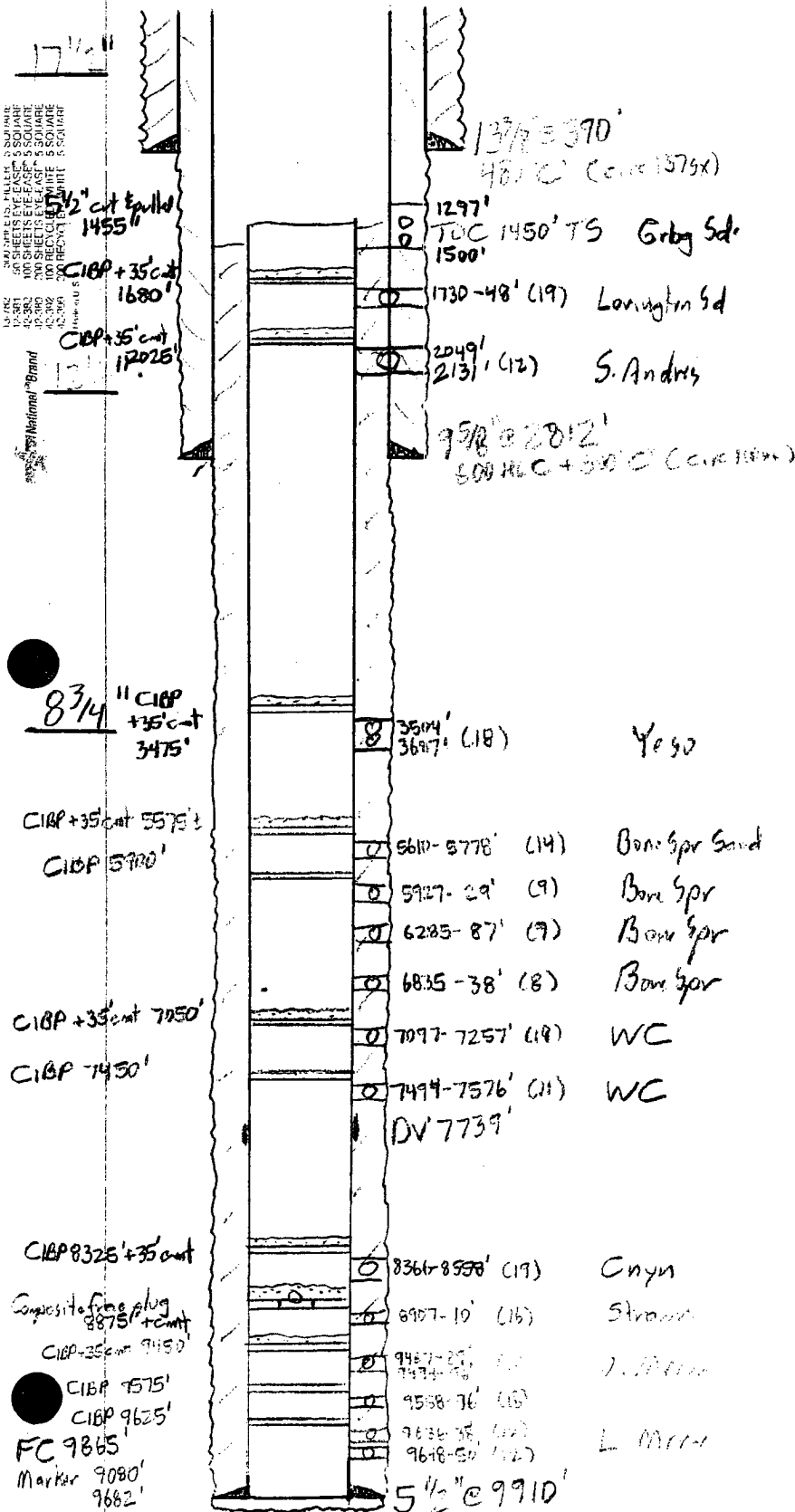
J-32-189-27e

Eddy NM

30-015-33878

Casing Program:

| Size   | Wt. | Grade | Conn. | Depth |
|--------|-----|-------|-------|-------|
| 13 3/8 | 48  | 1140  | STC   | 390'  |
| 9 5/8  | 36  | 385   | "     | 2712' |
| 5 1/2  | 17  | M95 H | LTC   | 9910' |
|        |     |       |       |       |
|        |     |       |       |       |
|        |     |       |       |       |
|        |     |       |       |       |
|        |     |       |       |       |
|        |     |       |       |       |
| 2 3/8  | 4.7 | L80   | EVE   |       |



BEFORE

1st: 500 Super H (Circ 1185x)

2nd: 1000 HLC + 100 Super H

— Sketch Not To Scale —

KBR/llms/