

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-015-34265
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MURCHISON OIL & GAS, INC.		6. State Oil & Gas Lease No. L-3756
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698		7. Lease Name or Unit Agreement Name RED TANK ST COM
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>18S</u> Range <u>24E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>015363</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 17-1/2" hole @ 02:00 HRS 11/27/05 and drill to a depth of 382'. Run 13-3/8" casing as follows:

1 Float Shoe 1'
 12 JTS 13-3/8" 68 #/FT K-55 BT&C 384'

Set casing @ 381'. Cement as follows: 400 SXS Class "C" + 2% CACL + 1/4 #/SX Celloflake. Centralizer @ 370' & 319'. Bump plug w/ 1430 PSI. Floats held. Circulated 56 SXS to reserve pit. WOC 4 Hrs. Cut conductor and casing weld on "A" Section test to 550 PSI. NU BOP. Test BOP to 600 PSI. OK. TIH. Test casing and shoe to 1000 PSI for 30 min. Test OK. WOC total 18 HRS. Drill out shoe and resume drilling 12-1/4" OH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael S. Daugherty TITLE Vice President Operations DATE 12/9/2005

Type or print name MICHAEL S. DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. 972-931-0700

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FOR RECORDS ONLY

DEC 12 2005

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):