## N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 VV. Orand AMERICA FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT COLOR, SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.	5. Lease Senai No.  NM NM 0074936  6. If Indian, Allottee or tribe Name  7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE – Other instructions on re	!
1. Type of Well  Oil Well  Gas Well  Other  REC	8. Well Name and No.  GOLDFISH 17 FEDERAL #1
DR AMERICA DRODUCTION COMBANY	7 2005 9. API Well No.
3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area cc 281-366-1842 OR 281-366-205	
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) SL: 2055' FNL & 1015' FEL; SEC 17 17S 30E SENE Mer NMP	11. County or Parish, State EDDY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent  Acidize  Deepen  Alter Casing  Fracture Tr	Production (Start/Resume) Water shut-Off Reclamation Well Integrity
Casing Repair New Cons Subsequent Report Change Plans Plug and A	
Final Abandonment Notice Convert to Injection Plug Back	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.	
10/15/05 MIRU 20:30 HRS. & SPUD 17-1/2" HOLE & DRILL TO 516 SURF. CSG w/640 SXS CLASS "H" CMT. WOC = 6 HOURS.PRESS 10/18/05 TIH & DRILL 11" HOLE 516' – 4244'. TIH & LAND 8-5/8' SXS CLASS "C" CMT (LEAD) AND FOLLOW W/300 SXS CLASS "C 10/27/05 CIRCULATED 756 SXS TO RO SERVE PIT. CMENT STAR OCD RECOMMENDATION TO RUN CEMENT BOND LOG & POSS RAN CMT BOND LOG – FOUND TOC 238' BELOW SURFACE &. TOP JOB. CUT OFF 8-5/8" CSG, INSTALLED "B" SECTION OF WE 10/28/05 - NU BOP'S & TESTED PIPE RAMS TO 5000 PSI HIGH/30 HIGH/300 PSI – GOOD TEST. TESTED CSG TO 2500 PHI HIGH FO 10/29/05 - TIH & START DRILLING 7-7/8" HOLE. DATA WILL BE	TST CSG TO 1000 PSI.  '32# J-55 CSG @4244'. CMT 8-5/8" INTERMEDIATE CSG W/2000 C" CMT (TAIL). WOC = 20 HOURS. PRES TST CSG TO 3000 PSI.  ITED TO FLOW OUT OF THE ANNULUS. NOTIFIED BLM & OCD.  ITBLE TOP JOB.  NOTIFIED BLM & OCD OF RESULTS. OCD & BLM WAIVED ELL HEAD & TESTED TO 2025 PSI – GOOD TEST.  O PSI LOW – GOOD TEST. TESTED ANNULAR RAMS TO 3000 PSI R 30 MI & 300 PSI LOW FOR 5 MIN – GOOD TESTS.
14. I hereby certify that the foregoing is true and correct Name (Printed/typed)	ACCEPTED FOR REGORD
Susan Becnel for Sue Sellers	Title Regulatory Staff Assistant
Signature Sudan Beaul	Date 11/11/2005 DEC 2 -
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  LES BABYAK DETROIS HALENOINEER	
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.