Submit 3 Copies To Appropriate District Office	State of N Energy, Minerals a					m C-103 ay 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Ellergy, willierars a	anu Matur	ai resources	WELL API NO.		
District II	OIL CONSERV	ATION	DIVISION	30-015-04565		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Type of STATE		¬
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe			6. State Oil & Gas		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2	,	- • •	LC-058650	Dease Ivo.	
SUNDRY NOT	TICES AND REPORTS ON			7. Lease Name or U	Init Agreemer	nt Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEP ICATION FOR PERMIT" (FORM	PEN OR PLU 11 C-101) FO	G BACK TO A R SUCH	North Benson Quee	n I Init	
PROPOSALS.)		,		8. Well Number	38	
1. Type of Well: Oil Well	Gas Well Other			9. OGRID Number		
2. Name of Operator Arena Resources, Inc.		HECE	EIVED	9. OGKID Number	220420	}
3. Address of Operator		DEC 1	6 2005	10. Pool name or W	ildcat	
4920 S. Lewis, Suite 107; Tulsa,	OK 74105		RTESIA		Queen	
4. Well Location						
1	eet from the North line and					_
Section 34	Township	18S	Range 30E	NMPM	Eddy	County
	11. Elevation (Show wh KB: 3452 GR: 3441	ether DK,	KKB, KI, GK, etc.,	,		
Pit or Below-grade Tank Application				Will State S		
Pit typeDepth to Ground	waterDistance from nea	rest fresh wa	nter well Dist	ance from nearest surfac	e water	_
Pit Liner Thickness: mi	l Below-Grade Tank: Vol	lume	bbls; Co	nstruction Material		
12. Check	Appropriate Box to Inc	dicate Na	ature of Notice,	Report or Other D	ata	
NOTICE OF II	NTENTION TO:	Į	SUR	SEQUENT REP	ORT OF	
PERFORM REMEDIAL WORK			REMEDIAL WOR		LTERING CA	SING 🗆
TEMPORARILY ABANDON			COMMENCE DRI		AND A	X _
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🔲		•
OTHER:			OTHER:			. П
13. Describe proposed or com	pleted operations. (Clearly	state all p		d give pertinent dates,	including est	imated date
of starting any proposed wo or recompletion.	vork). SEE RULE 1103. F	or Multipl	e Completions: At	tach wellbore diagran	of proposed	completion
•						
2-5-02 POOH w/ 2 3/8" tbg. Dra				RIH w/ Impression bl	ock, indicates	4 1/2" csg.
4-3-02 MIRU Basic Energy Worl	on received from BLM to P	& A (See	Attachment).			
4-4-02 POOH w/ 17 jts 4 ½" csg.						
4-8-02 RIH w/ mill & tbg, could:	not get into csg @ 532'. R					
4-9-02 RIH w/ Muleshoe w/ 15 d						Baker
	R. Set CICR @ 516'. RU I ole w/ 33 Bbl. mud. Spot 2					
Spot 25 sx cmt from 100'		o sin cint (	roo , prag on top o	Troumer 510 110.	i un up noie,	
Plate has been welded on	and marker is installed.					
Report has been reconstructed from	n work tickets, field notes a	and well fi	le data.			
I hereby certify that the information	n above is true and complet	to the he	est of my lenovylode	a and haliaf Year		-24 11
grade tank has been/will be constructed of	or closed according to NMOCD	guidelines [	], a general permit [	or an (attached) alternat	ive OCD-approv	pit or below- ved plan .
SIGNATURE MAN San	about .	TITLE <b>A</b>	ODUCTION MA	NALEC I	DATE <u>/2-9</u>	-05
Mike Barnhart			t@arenaresourcesi		747-6060	
Type or print name		E-mail add	dress:	Tele	phone No.	
For State Use Only	Jus		Gerry Guye	9		
APPROVED BY:		TITLE	Compliance	Officer	DATE /2 - 2	10-05
Conditions of Approval (if any):	•		,			



4920 S. Lewis, Suite 107 Tulsa, Oklahoma 74105 Phone (918) 747-6060 FAX (918) 747-7620

December 9, 2005

New Mexico Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

Re:

North Benson Queen Unit #38

API #30-015-04565 Eddy County, NM Plug and Abandon DEC 1 6 2005

#### Gentlemen:

Arena Resources, Inc. purchased the referenced unit effective October 1, 2003. The #38 well was listed as plugged and abandoned.

The #38 well appears on the New Mexico OCD Inactive Well List. Examination of Arena well records indicate the well was approved to P&A March 11, 2002 and was plugged per recommendation on April 9, 2002 by the operator, United Oil and Minerals, LP. The operator apparently did not follow up with Final Abandonment Notice on Form BLM 3160-5 and State Form C-103.

Arena Resources, Inc. respectfully submits Form C-103. The completed operation was reconstructed from pulling unit reports, BJ Service cement reports and Baker Oil Tools service records. The well site has a permanent marker and is restored.

If further information is required, please advise.

Sincerely,

Mike Barnhart

**Production Manager** 

Milo Bampart

/aa

enclosure

Form 3160-5 (August 1999)

> LES BABYAK PETROLEUM ENGINEER

### UNITED SEES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

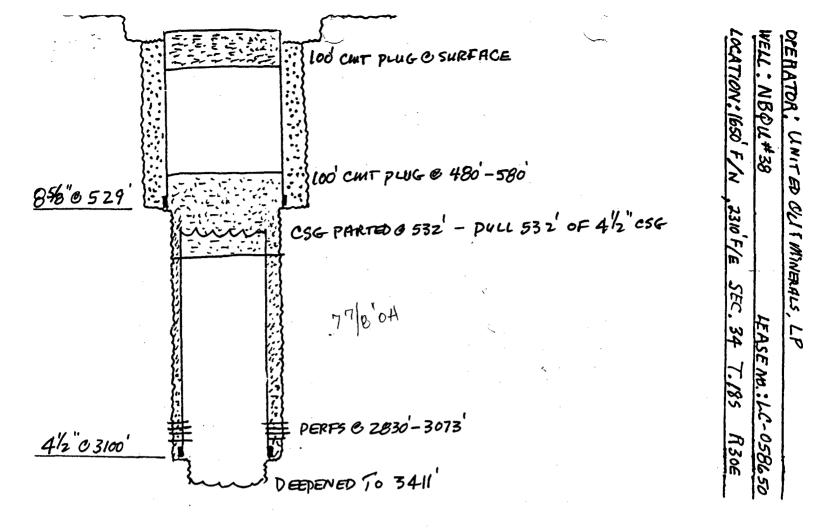
5. Lease Serial No.

NWI 033775 L.C-058650

6. If Indian, Allottee or Tribe Name

NUMBER FOR FUTURE REFERENCE

abandoned we	ll. Use Form 3160-3 (APD)	for such proposals.	
SUEMBERRAR	ielaleATE (ellner lastalic	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
. Type of Well			North Benson Queen Unit
Oil Well Gas Well	Other		8. Well Name and No.
. Name of Operator United Oil & Mine	erals I.P		North Benson Queen Unit #38  9. API Well No.
Ba. Address		3b. Phone No. (include area code)	3001504565
	. Austin, Tx 78746	(512) 328-8184	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.,	, T., R., M., or Survey Description)		Oueen 11. County or Parish, State
	FEL, Sec. 34, T18		Eddy County, NM
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Fracture Treat Reclar New Construction Recor	ction (Start/Re me) Water Shut-Off mation Well Integrity mplete Other orarily Abandon r Disposal
An attempt was marketon and the investment of th	roved operations. If the operation in al Abandonment Notices shall be for final inspection.)  ade on TxA the NBO idea with 2—3/8" tub and tagged up at 53 ce casing. Impress ecomends. Impress of 4 1/2" casing 8" cement retainer cement plug at s	results in a multiple completion or rec filed only after all requirements, incl U #38 on February 5, ing, dragging out of 2', could not make a sion block showed 4 and spotting at 100 urface. a PxA marker and cla	g date of any processed work and approximate duration thereof, and and true vertical depths of all pertinent markers and zones, that Required subsequent reports shall be filed within 30 days completion in a new interval, a Form 3160-4 shall be filed once luding reclamation, have been completed, and the operator has a complete that the complete that the operator has a complete that the operator
	16150 OF MILL		
<ol> <li>I hereby certify that the foregoin Name (Printed/Typed)</li> </ol>	ng is true and correct		52 3 m
Jerry Ilseng	· ·	TitlePetroleur	i Cur
Signature	S. P.G.	Date 2/28/6	02 CE 23
	HIS SPACES	OR FEDERAL OPENATION	
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	attached. Approval of this notice al or equitable title to those rights	Title does not warrant or in the subject lease Office	Date
Title 18 U.S.C. Section 1001 and States any false, fictitious or fraudu	file 43 U.S.C. Section 1212, make lent statements or representations as	it a crime for any person knowingly as to any matter within its jurisdiction.	nd willfully to make to any department or agency of the United
MAR 1 1 2002			E NOTE CORRECT LEASE



P+A Approved LiBabyak 03/14/02



### United Oil & Minerals, LP. Well Pulling Report

Final P/A Report

LEASE queen unit WELL NO. #38 DATE 4/2/Thru 4/10/02
FLUID LEVEL HOLE IN TUBG WHERE
NO. OF RODS PULLED
ROD SUBS PULLED
NO. OF RODS RAN
NO. OF SUBS RAN
TUBING SIZE - O - TUBING SIZE - O -
JOINTS PULLED // // JOINTS RAN // //
TUBING STRAP // // TUBING STRAP // //
SUBS PULLED -O- SUBS RAN -O-
PUMP PULLED none PUMP RAN PUMP CO
WAS SCALE PRESENT ON PUMP WAS PUMP REPLACED
WAS PUMP STUCKWAS PUMP REPAIRED & RERAN
WAS PUMP BARREL SPLIT
WAS WELL PARTED WHERE BODY BOX
CONDITION OF RODSCONDITION OF ROD BOXES
NO. OF BOXES REPLACED
COMMENTS: R.U. on well - Pull well head - nipple up cog 8.0.P.
after P.D.H. with 16 st 42 csg, P. U. rental pipe with Mule shoe
Try To Enter parted 42 cog, at 527 FT, P.O.H, repeat some for next
5 days, were sinaly permitted to set 8 % C.I.C.R.P., SET UP B.J.
Pamp 300 sacks 290 calcium cement, sting out of retainer, fish
sening (00) niting lag Plug Piliti ZITi, CINCULATE MUD. Spot 25 Sacks
P.O.H. Lay dwn last Zit, nelease rig & crew on 4/10/02 Sack
Sack



#### **CEMENT JOB REPORT**

CUSTOMER	United (	Oil & Min	erals	DA	TE 09	APR-02		F.R.#	27221055	7			<i>(</i>	SEI	RV. SUP	V. J	ames Po	eppin	
LEASE & WE	LL NAM	Ē		LO	CATIC	N								ŧ	UNTY-P			K	
North Benson	Queen #	38 - AP	1300150456			18 S - 30			· ·				TV		ty New N JOB	<i>l</i> exico	<u> </u>		
DISTRICT Artesia				DR Ba		G CONTI	RACTI	DR RIG	7						andon				
	E & TYP	E OF PL	.UG\$			HARDW/	RE						HYSIÇA	LSLI	JRRY PI				T
				no shoe					SACKS	١.	SLUR		SLUR YLD	'. · · · · · · · · · · · · · · · · · · ·	WATE		PUMP TIME	Bbi	Bbi
									CEMEN	г	PPG		FT	3	Gro		R:MIN	OLO/UL7	WATER
		M/	ATERIALS F	URNISHED E	Y BJ							٠.							
C + 2 % cac	 12								3	50	1 !	14.8	1	.34	6.3	4 (	00:00	83	52.50
h20										7	<u> </u>	3.34	<u>i </u>	+		-	00:00	<del>                                     </del>	
1120						_				+	1 1 1 1 1 1 1 1	<u>e instali</u> 13		_		+		<del> </del>	<del> </del>
																.			
Ì								ere.				·							
							:				di la		٠.			1		,	Ì ·
								-	N. C.							-			
A	VAC-A-		bu					. /		+		<u></u>	<del></del>	+		<u></u>		1	
Available M		130	Вы.	Available D	ispi. r	.inia 15		BbI.	1		s <u>Service de la com</u>		7,71	7.00	TC	TAL	i de la compansión de la c	86	52.50
SIZE	HOLE % EXC	=00   r	DEPTH	SIZE	1 1	WGT.	TBG	CSG-D		PTI			GRADE		SHC		100	DEPTHS	STAGE
0	N EAU	0	0	2.875	1	6.	5	TBG			516		J-55		- one			<u> </u>	STAGE
						<del>-</del> ;													
	<u> </u>	_ اد در		المراجعة والمراجع وا	1484	State of the Second				, , , , ,					American Company				
	LAST	CASING		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		AT RET-E		25 Y 27 Y			RF. DE				OP CON	-/-		WELL	FLUID
8.625	WGT 24	TYPE	DEPT		- 12 Sept 15	ND & TYP	€ .	D		OP		BTN		SIZE	2.122.14	THRE		TYPE	WGT.
0.020	24	656	310	cement r	etaine				516		O		0	2.	B75	H	RD F	VATER	8.34
							t d								1		"	TATEIX	
DIS	SPL. VOI	UME		DISPL FLUID		CAL P	s T	CAL. M	AX PSI	OP.	MAX		MAX	TBG	PSI	<del></del>	MAX	( CSG PS)	MIX
VOLUME		UOM	TYF	E V	ΙGT.	BUMPP	LUG	TOR	EV.	S	⊉ PSI	- 1	RATED	Op	erator	. RJ	1	Operator	WATER
	3	BBLS	h20	<b>∤</b>	8.34		0	<u> </u>	0		0		0		0		0		fbo
	-	- N									Ĭ		<b>U</b> ,		1				
EXPLANAT	ION: TE	OUBL	ESETTING	TOOL RI	NŇIŃ	G CSG	FTC	PRIOF	TO CEN	IFN	ITING		<u> </u>		<u> </u>				none
						* ****											L		HOIR
		PI	ressure	RATE DET	AIL	nanggay dig Tanggay dig		Mario Colo		in and				E	XPLAN	ATIO	N		
TIME		ESSUR	E-PSI	RATE		FLUID		UID	SAFETY	7,77			Transaction and		CO. RE	Р.			
HR:MIN.	PIP	E	ANNULUS	BPM	PO	MPED	383	/PE	TEST LI				1000 P	SI	1 · ·	<del></del>			
12:35		0			1		A.		CIRCUL	-					BJ 2	K]			
15:03	<del> </del>	17	0	2.7		0 20	H20		ARRIVE H20 AHE			<u>a</u> K	IG UP	<del>.</del>					
15:08		324	0	2.7			CMT		CMTSLL		A	516	FT	<del>:</del>				<del></del>	
16:03	<u> </u>	310	0	1.9			H20		DISP W										
16:45 17:09	<del> </del>	18 25	0	. 1			MUD		CIRC HO				ם מבי	) <u>-</u> -	NINIED -	100 F	T		
17:13	<del>                                     </del>	18	0	1	-		H20	<del></del>	DISP W			110	r or i	<u> </u>	AIIVER.	IUU P	<u> </u>	<del></del>	
17:32		22	0	1		6	CMT		CMT SL	JRI	RY SU	RF	PLUG		<del></del>				
00:00	ļ	0	0	· · · · · ·	<del> </del>				0.45		(A) (A) (B)						<del></del> .		
00.00	<del> </del> -			0	<del>' </del> ,	0	U		SHUT D	۷۷۷	IN & K	iG L	MON					<del></del>	
			Ì		1				}										j
			J					-	1										
			1		l	ļ			1										
			. [			ĺ			1										
	<u></u>				1.						•								
DUMANCE	PSIT		TEST	BBL.CMT		OTAL		PSI	SPOT		QF.	RV	SUPV.						
BUMPED PLUG	BUN		FLOAT EQUIP.	REVERSED		BBL. UMPED		T ON	TOP OL				JU, 7.						
·					4					•	_								j]

# **BJ Services Company**



			SERVICES APPROVED	<b>▼</b> BU SERV	7	CHOTOLICE ALTROPIED ACENT	SEE LAST PAGE FOR GENERAL	SEE LAST
		GENT	CUSTOMER AUTHORIZED AGENT	×	IS ORDER.	HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		CUSTOMER REP. Franic Gavin
ES LISTED WE JANNER.	S AND SERVICE	AT THE MATERIALS	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WER RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		GIN PER SERVICE FERMS AND CONDITION AND REPRESENT THA	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I	04 09 2002 13:15 IN	ARRIVE LOCATION:
496.54	50%	993.08				SUB-TOTAL FOR Freight/Delivery Charges		
496.54	50%	993.08	1.480	671	ton-mi		Bulk Delivery, Dry Products	J401
							-	
2,000.30	50%	4,000.60				SUB-TOTAL FOR Equipment		
106.80	50%	213.60	2.670	80	miles	g Van	Mileage, Auto, Pick-Up or Treating Van	J391
176.0X	50%	352.00	4.400	8	miles		Mileage, Heavy Vehicle	J390
455.0X	. 50%	910.00	910.000	_	job	ad .	Data Acquisition, Cement, Standard	J225
1,262.5(	50%	2,525.00	2,525.000	1	Shrs	©0 #	Cement Pump Casing, 3001 - 4000 ft	F009A
424.0	50%	848.12				SUB-TOTAL FOR Service Charges		
424.06	50%	848.12	2.330	364	cu ft		Bulk Materials Service Charge	M100
						× ×		
2 579 7		5 159 42				SUB-TOTAL FOR Product Material		
243.4		486.92	0.740	658	Ďs.		Calcium Chloride	100112
2,336.2	50%	4,672.50	13.350	350	sacks		Class C Cement	100020
AND ME	DESC. N	AMOUNT	PRICE UNIT	CHANAILA	WEASURE	DESCRIPTION	Di	PRODUCT CODE
	2000			Plug & Abandon		Edoy	SEC 34 - 18 S - 30 E	LOCATION:
				JOB TYPE CODE:	STATE JOI	COUNTY/PARISH	LEGAL DESCRIPTION	WELL
					516 No Gas		ueen # 38	North Benson Queen # 38
			•	GAS USED ON JOB:		TO WELL DEPTH(f)	ND NUMBER	WELL NAME AND NUMBER
					516 Oil			Artesia
	•			WELL CLASS:		JOB DEPTH (ft)	DISTRICT	BJ SERVICES DISTRICT
				WELL TYPE:	Old	BJ SERVICES SUPERVISOR James Peoplin	MO. DAY YEAR BUSERVICES: 04 09 2002 James Pappin	DATE WORK
		78746	Texas	<b>**</b>	Austin	1001 Westbank Dr.		INVOICE TO:
		ZIP CODE	STATE		CITY	STREET OR BOX NUMBER		MAIL
•			20091990 - 20091990	L		JOB LIMIT	erals	United Oil & Minerals

Report Printed on: April 9, 2002 7:52 P

# **BJ Services Company**



			SERVICES APPROVED	× 8	7	CUSTOMER AUTHORIZED AGENT		ינה ולא ה	NDITION	SE FO	TERMS AND CONDITIONS	y. H
		AGENT	CUSTOMER AUTHORIZED AGENT	×	IS ORDER.	HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER	HAVE AUTI				CUSTOMER REP. Franic Gavin	CUSTOMER Franic Gavin
ES LISTED WER	ORKMANLIKE I	HAT THE MATERIAL PERFORMED IN A W	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WER RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		EGIN PER SERVICE TERMS AND CONDITI	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS DRINTED ON THE I AST DAGE OF THIS FORM AND REDRESENT THAT I	<del></del>	2 13:15	09 YEAR	MO. DAY	 S	ARRIVE LOCATI
												-
									İ			
						-						•
	•											
5,500.6 <b>1</b>	2 50%	11,001.22				FIELD ESTIMATE						
AMOUNT	PERCENT DISC.	GROSS AMOUNT	PRICE UNIT	QUANTITY	UNIT OF	¥	DESCRIPTION				PRODUCT CODE	88
,				Plug & Abandon	New Mexico Pi	71 <b>3</b>	m	8 S - 30	SEC 34 - 18 S - 30 E	(0)	TION:	LOCATION:
٠				JOB TYPE CODE:	STATE	COUNTY/PARISH	ž	SCRIPTIC	LEGAL DESCRIPTION			WELL
				No Gas	516					n#38	North Benson Queen # 38	North B
			NJOB:	GAS USED ON J		TD:WELL DEPTH(ft)			3	NUMBE	WELL NAME AND NUMBER	WELL
					516 6					120		Artesia
				WELL CLASS.				- 12	- 1.	TDICT	5	D 0 1
				WELL TYPE:	O <b>s</b>	WISOR	BJ SERVICES SUPERVISOR James People		W YEAR	O. DAY	DATE WORK MO.	DATE WORK
		78746	Texas	Austin	À	1001 Westbank Dr.	1001 We				CE TO:	INVOICE TO:
		ZIP CODE	STATE	CITY	C	XXCHORX	STREET OR BOX NUMBER	S				MAI
χ)	INVOICE NUMBER	-	20091990 - 20091990		PURCHASE ORDER NO.	CREDIT APPROVAL NO.			Ō	NY NAM	CUSTOMER (COMPANY NAME) United Oil & Minerals	CUSTON

SIGNED FOR:				09/	/	7	16 67	180	54 1	5367	2	911	ITEM QUANTIT		COVAIHING	1 (), (DC		Baker Oil Tool	
					3								OLYNTITY UNITS USED PRODUCTIVUMBER				7 :	Baker Oil Tools	
346921				40.69-5300	100033628	\$2000 <b>10</b> 865	1005157	10001347	100015322	1005157	1000/347	4001533	PRODUCT NUMBER		836			get To the second of the	 
a cedify that the above materials or services have been received on that the above materials or services have been received on that the basis too charges is correctly stated and that I am authorize				771/65	To de la constante de la const	722				Alugar			MROD#PARTS SERIAL#	DISTRICT WANTED	SIGOS / END-USER CODE		FRANCIS GAVIN	hakba Nm	BOX 40129 STON, TX 77240-0129
or services have been received on the organized and that I am authorized	1 2 3 4 5 6 7 7 8 9	1 2 3 4 5 6 7 8	1124 8 (3) 50 5 7 1 8		4456 4844	1720H.D.	OVE USEN	77,10 mm 500	SARM/6/8/3/8/1	14/2 CON 1	Millian Se	5AA MOCKON CO	SEBIAL*   MW PORY   C	The Most	COSTOWER P.O.			TERMS: NET 30 L UNTEREST CHARGEABLE AFT NOTICESTINS (GREETEN) (SONTAINS	SALES AND REMIT TO: SAKE
တို့ 😝 😉	March 19 March 19 19	1.81.9 10 11.422 13 14 15 16 81.9 10 11.121 13 14 15 16	7) 8 1.9 110 1 11 kizz 13 1.44 115 16 17 1 18 19 1 20 21 12 1 22 1 23 1 24 1 25 1 26 1 27 1 28 1 29 1 30 1 31 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		BULL STATES AND STATES OF STATES AND STATES OF STATES AND STATES A	10 10 10 10 10 10 10 10 10 10 10 10 10 1		1711201 16 10 H 12 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 10 11 12 13 14 15 10 10 10 10 10 10 10 10 10 10 10 10 10	0/50 + 0 TOP 0 10 11 812 131 10 15 161	pescription			ル Selevate Selevate District	TO SEE MELL MANUEL MANU	ingeright to the second secon	ALES AND SERVICE TICKET REMIT TO: BAKER OIL TOOLS P.O. BOX 200415 • HOUSTON, TX 77216
101 111 121 131 141 151 161 171 181 191 201 211 22124 1 241 251 261 271 281 221 301 31 31 251 261 271 281 291 301 31 31 251 261 271 281 291 301 31 31 31 31 31 31 31 31 31 31 31 31 31	10   11   122   131   141   151   161   171   181   191   201   21   22   23   124   251   261   27   281   291   301   311	17 18 19 20 21 22 23 24 25 17 18 19 20 21 22 2 2 24 25	<u>. 17   18   19   20   21   22   28   24  </u>	140 to 100 to 10	17 48 19 20 21 22 21 24	10 E	ारा १ <u>६। १५ -</u> २०१ २१। २ <u>२१ च्या स्थ</u>	5 18 18 201 21 22 12 1 21 1 21 1 21 1 21	<u> । । । । १०५वी व्यायः इस</u>	17/18[19] 20] 21 22 2 24	77 18 19 20 21 22 21 24	17 18 19 20 21 22 22 24 124		LENBRIGHT STATES NAN	REQUISITION NO	BILLYOFUXDING	8-CE NOUT BING CLOOK NOW ROSING ROW WALK BOTSING C	F INVOICE CDATE OF INVOICE BRITTATION PROVISIONS	<b>(CK=3)</b> 1x 77216
ä	251 261 271 281 291 301 31	25   26   27   28   29   30   31   25   26   27   28   29   30   31	251 261 271 281 291 301 31	25   26   27   28   29   30   31	25  26  27  28  29  30  37	25   26   274   28   29   30   3	25   26   27   28   29   30   31	25   26   27   28   29   30   32 /	25   26   27   28   29   30   3	25  26  27  28  29  30  37	25  26  27  28  29  30  2	25 26 21 28 29 30 X		TICKET ECONTRIOL #	ON NO.		Mostra !	HÖRIZÖNTAL MIĞI TILATERAL EXTENDED REACH	AT MODIFICAÇÃO
and understood,				3 29/00 1	7/000	U 13800 L	1.25	10 520.00 /	003864,00	195	0000 a	10 427.60	CODE UNIT PRICE	<46921		DATE SHIPPED 4	Roca Most	Buyren	ALLIANCE S. COMVORKS LPM
3685				10% d3a	70	110,	- 130	25% 390	70% 229	136	166 39		NET-AI	PROJECT CODE		4-4-04	Bons 109 Queen		S.S.T. NO

We Appreciate Your Business

OR CONTRACTION TO CORRECTION BY OUR DATE THE MACHINING OF THREADS ON PRODUCTS IS PERFORMED BY OR FOR BAKER. ANY TRADE OR TRADEMARK DESIGNATION ONLY INDICATES THREAD COMPATIBILITY. STATE AND LOCAL SALESMINE TAX IF WAT LITTED ASSAURT.

42530



P.O. BOX 10460 MIDLAND, TEXAS 79702 (915) 570-0829

RIG NO.		12	18	/			4,
ma no.	<del></del>			1.1		1.	
JOB NO.	_	و 5 (د). <u>سخت ب</u>		1 7. 1	 		-

NAME OF COMPANY		WELL NAME & I	100635	DATE
United of I + Ma	WORF	Beson	#	2/-7-17
NAME OF EMPLOYEE	EMP NO.	HOURS		Y REPORT
perator DAVI of Longolia		<b>2</b> 5		
errick Hand Jan 5 a laz no		<b>Z</b> ,5		
oor Hand Parkers 5 A/5 /		7		
oor Hand		<b>*</b> *		
oor Hand				
	DESCRIBE WORK			
MIRU				
			April 1	The state of the s
				•
Job Incomplete []				Job Complete 🗌
SIZE NO. RODS PULLED NO. RODS RUN NO. OF SUB	IS T SIZE NO.	JOINTS PULLED N	IO JOINTS RUN UPSE	T PLAIN THO NO SUB
	<b>i</b>			
	IAI I			
表記 📘 그 시민 - 자리 : 🕒 : - 시민 -				
	Š			
2 52				
	Fishing tool	×	Rented	\$
ravel Time	7375 Fishing tool Tool Pusher			\$\$
ravel Time	Fishing tool Tool Pusher Stand Valve			\$
ravel Time	Fishing tool Tool Pusher Stand Valve Rig Matt			\$
ravel Time	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety			\$
ravel Time	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool			\$
ravel Time	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha	rgė		\$
Power Rod Tongs x	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha	rge		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Second Floor   Floor	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha	rge Sales Tax		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Fravel Time       \$         Power Rod Tongs x       \$         Power Tubing Tongs x       \$         Light Plant x       # @ \$         Swab Cups       # @ \$         Paraffin Knife       # @ \$         Dil Svr Rbr       # @ \$         Viper Rubber       # @ \$	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha	rge Sales Tax		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Sweb Cups       # @ \$	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha	rge Sales Tax Total Charges		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Fravel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$           Paraffin Knife         # @ \$           Dil Svr Rbr         # @ \$           Viper Rubber         # @ \$           Stripper Rubber         \$	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha Other	rge Sales Tax Total Charges		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Travel Time	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha Other	rge Sales Tax Total Charges		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Travel Time	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha Other	rge Sales Tax Total Charges		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Fravel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$           Paraffin Knife         # @ \$           Dil Svr Rbr         # @ \$           Viper Rubber         # @ \$           Stripper Rubber         \$	Fishing tool Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcha Other	rge Sales Tax Total Charges		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



PO: BOX 10460 MIDLAND, TEXAS 79702 (915) 570-0829

			, ,	$( \ )$	
RIG N	6/	$Z\delta$	?		1
nia iv	. —				

42531

JOB NO.

DAILY W	ORK TICKET	
NAME OF COMPANY	WELL NAME & NO. 0635 DATE	
Wyted oil +M.N.	North Bason Unit 38 4-3-02	2
NAME OF EMPLOYEE	EMP, NO. HOURS SAFETY REPORT	
Operator 1 Al LongoRia	6/2	
Derrick Hand JON SALAZAR	6 h	
Floor Hand Markene Peroz	6/2	
Floor Hand Pedlin SALCINO	6/2	
Floor Hand		
OF.	SCRIBE WORK	
Tive Chew to coch	WALT ON DACKNOE &	
bot vileke fung water	- R down ('59. D. 51 OUT	
Well head. Shut bond		
		* 18.
		THE RESERVE OF THE PERSON NAMED IN
The state of the s		
Job Incomplete 🗌	Job Comple	te 📗
A SIZE NO RODS PULLED, NO. RODS RUN NO OF SUBS.	T SIZE NO JOINTS PULLED NO JOINTS RUN UPSET PLAIN THE	NO: BUBS
	8	
	<u>,                                    </u>	
	<u> </u>	
<i>=B</i>	<b>3.5</b> (1)	
Rig Time 2 / 1 Hrs. @ 147 Per Hr \$ 000	2.7   Fishing tool x	
Travel Time	Tool Pusher\$	$\longrightarrow$
Power Rod Tongs x\$	Stand Valve\$	
Power Tubing Tongs x\$	Rig Matt	0
Light Plant x # @ \$ \$	H <sub>2</sub> S Safety \$ 50	
Swab Cups # @ \$\$	Backoff Tool	
Paraffin Knife #@\$ \$	Fuel Surcharge	25
Oil Svr Rbr # @ \$ \$	Other	06
Wiper Rubber # @ \$\$	Sales lax	71
Stripper Rubber\$	Total Charges \$937	<u> 그</u> 나
ARRIVE LOCATION	LEAVE LOCATION	
ARRIVE LOCATION		
( care A		
SIERRA SUPERVISOR Julian Carrell	DATE 4/4/07	
( care A		



P.O. BOX 10460 MIDLAND, TEXAS 79702 (915) 570-0829

: . :		•	( )	
		/		
oi 🗪 sk	10	1281		

42532

RIG NO. \_\_\_\_\_

2007	WE	LL NAME & N	10 <i>0635</i>	DATE	
1/1	ログカ ヒ	. 16 . 11 . 12	6. 158	4-4-0	2
EMP	NO. H			ETY REPORT	-
	6				<del>- (, ) - (, ) (,</del>
	8				
	- Fg				
	8				
					•
DESCRIB	E WORK	2.6 (2.4 S) = 1. 5 (2.4 S) = 1.			
					<del>i sarah</del> Santar
<u> </u>	A BACCA	. T	The second		
				Salver San	
A TOTAL THE STREET				16 (14 14 14 14 14 14 14 14 14 14 14 14 14 1	12.75
			Andrew State of the State of th		
	NAME OF THE PARTY	100	Andreas de la production de la company de la		
	n en geral de recht	TO SERVICE CONTRACTOR	Merchania de la		4.45°77
de Company					
					•
	Parties and the	12 (1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1	Total Control of the	lok Commis	sto 🖂
40.00			12 12 12 12 12 12 12 12 12 12 12 12 12 1	Joo compi	24C
F SUBS T	SIZE NO. JOIN	TS PULLED . 1	IU. NUR STNIOL OF	PSET PLAIN THO	NO SU
8	1/2 / / 7	7			
8					
Ç					
					- 1963) 
96 00	Fishing tool x		Rented	\$	
	N 18 187			\$	_
	Stand Valve			\$ <u> </u>	<u> </u>
				\$ <u> </u>	
	H₂S Safety			\$ 50 00	<u> </u>
		······································			 <del></del>
	Fuel Surcharge			\$	· 
	Other	· · · · · · · · · · · · · · · · · ·		\$ 1246	4. 4.4
<u> </u>	Sal	es Tax			62
				•	46
nako jang katal	Principality of Addition Confes		<del>, , , , , , , , , , , , , , , , , , , </del>		i fatigera
Jan Bergan, Januaryanan	per training property and the second	jeloviteta. <del>Veteka jaron 1981 – 1981 – 1981 – 1981 – 19</del>			
	EAVE LOCATION	1 20	0		
	EAVE LOCATION	120	Opn.		- <del> </del>
e la	EAVE LOCATION	- 30	4/8/0	2	
<u></u>	EAVE LOCATION	N ZO  DATE DATE	4/8/0	2	
	DESCRIB  SUBS REP REC C  SUBS REC SUBS REC C  SUBS REC C  SUBS REC SUBS REC C  SUBS REC C  SUBS REC SUBS	DESCRIBE WORK  SUBS T SIZE NO JOIN R C C C C C C C C C C C C C C C C C C C	DESCRIBE WORK  DESCRIBE WORK  SUBS  Fishing tool x  Tool Pusher Stand Valve Rig Matt  H <sub>2</sub> S safety Backoff Tool Fuel Surcharge Other  Sales Tax	DESCRIBE WORK    Substitute	BIR NO.   HOURS   SAFETY REPORT

## energy

PO BOX 10460 MIDLAND, TEXAS 79702 (915) 570-0829

Ŕ	i H	G	N	ıc	•		9	 S	1	l	•	-		>	ĺ	2	/	/	المرادة المراد	_		1	4		
1						<u>.</u>	Š							25 V 1		18							757 		

DAILY WORK TICKET								
NAME OF COMPANY	* WELENAME	8 NO. 3	DATE					
(IN) Led O. L. L. L. L.	5 1072 162	34 /32 G	-4-62					
NAME OF EMPLOYEE	EMR NO HOURS	SAFETYCRE	Control of the Contro					
Operator AV of Long Con	.,							
Derrick Hand	The second control of the second							
Floor Hand JON SALABAR								
Floor Hand UNWARENT AREZ	The state of the s							
Floor Hand								
T .								
	DESCRIBE WORK							
DCTL Bled Wick	Mayour 14. 1	471 + 2 y w 1						
Dropped fly grown	Hole WHILOW.	Fishing to	16 3 m					
TIH JONER Shot wife	15 w/s TA/Ch	og le Ree	<b>D</b> . 165					
Took IIH Youth	+ 1 Bg. Could No	14 god 15	/o- 🌲					
66 TOGAL TILL	-/ 4/2 0000 5	444 - CEO/C	1 160/					
MALLEY TO BE LEADING CO.		1 1/20/1/14						
50F11-		1.75						
	1//							
	The state of the s							
X 2 Company								
	- 1//							
Job Incomplete		Job	Complete []					
Sec. 18			mar and a second second					
	NO. OF SUBS T SIZE NO. JOINTS.BULLED	NO JOINTS HUN JUPSET P	Complete					
	U		ne en e					
SIZE NO RODS PULLED NO RODS RUN N	0 -	NO JOINTS HUN JUPSET P	ne en e					
SIZE NO RODS PULLED NO RODS RUN N	0 -	NO JOINTS HUN JUPSET P	ne en e					
SIZE NO RODS PULLED NO RODS RUN N	2 / 1 / 2 / 1	NO-JOINTS HUN GUESET D	ne en e					
SIZE NO RODS PULLED NO RODS RUN N	U Z 3 A A A A A A A A A A A A A A A A A A	NO JOINTS HUN JUPSET P	CAIN THO NO. SUES					
SIZE NO RODS PULLED NO RODS RUN N  Rig Time Hrs. @ Per Hr \$  Travel Time \$	2 / 1 / 2 / 1	NO-JOINTS HUN GUESET D	CAIN THO HAD SUES					
SIZE NO RODS PULLED NO RODS RUN N  Rig Time Hrs. @ Per Hr \$  Travel Time \$  Power Rod Tongs x \$	Fishing tool x  Tool Pusher	NO-JOINTS HUN GUESET D	CAIN THO NO. SUES					
SIZE NO. RODS PULLED NO. RODS RUN N  Rig Time Hrs. @ Per Hr \$  Travel Time \$  Power Rod Tongs x \$	Fishing tool x  Tool Pusher  Stand Valve  Rig Matt  H <sub>2</sub> S Safety	NO-JOINTS HUN GUESET D	CAIN THO HAD SUES					
SIZE         NO. RODS PULLED         NO. RODS RUN         N           Rig Time         Hrs. @         Per Hr         \$           Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$	Fishing tool x  Tool Pusher Stand Valve Rig Matt  H <sub>2</sub> S Safety Backoff Tool	NO-JOINTS HUN GUESET D	CAIN THO HAD SUES					
SIZE NO. RODS PULLED NO. RODS RUN N   Rig Time	Fishing tool x  Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcharge	NO-JOINTS HUN GUESET D	CAIN THO HAD SUES					
SIZE NO. RODS PULLED NO. RODS RUN N   Rig Time	Fishing tool x  Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel-Surcharge Other	No-Joints-Run Jueset P	CAIN THO NO SUBS					
SIZE NO. RODS PULLED NO. RODS RUN N   Rig Time	Fishing tool x  Tool Pusher Stand Valve  Rig Matt  H <sub>2</sub> S Safety Backoff Tool Fuel-Surcharge Other  Sales Tax	No-Joints Hun Jueset P	CAIN THO No. suss					
SIZE NO. RODS PULLED NO. RODS RUN N   Rig Time	Fishing tool x  Tool Pusher Stand Valve  Rig Matt  H <sub>2</sub> S Safety Backoff Tool Fuel-Surcharge Other  Sales Tax	No-Joints-Run Jueset P	S					
SIZE   NO. RODS PULLED   NO. RODS RUN   No. RODS	Fishing tool x  Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcharge Other Sales Tax Total Chare	No-Joints Hun Jueset P	S S S S S S S S S S S S S S S S S S S					
SIZE NO. RODS PULLED NO. RODS RUN N   Rig Time	Fishing tool x  Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel Surcharge Other Sales Tax Total Chare	No-Joints-Ruin Jueset P	S S S S S S S S S S S S S S S S S S S					
SIZE NO. RODS PULLED NO. RODS RUN N   Rig Time	Fishing tool x Tool Pusher Stand Valve Rig Matt H <sub>2</sub> S Safety Backoff Tool Fuel-Surcharge Other Sales Tax Total Char	No-Joints-Ruin Jueset P	S S S S S S S S S S S S S S S S S S S					

42536



P.O. BOX 10460 MIDLAND, TEXAS 79702 (915) 570-0829

RIG NO.	12	25	/	
JOB NO.		<u> </u>		

and the control of th	<u> </u>		NO0635	DATE
United of I Mis	Non	A Basin	14. 138	4902
NAME OF EMPLOYEE	EMP. NO.	HOURS		TY REPORT
perator Av. d. Lousokia		74		
Perrick Hand // 5 7 July 4 gt		121		
		15		
Toor Hand Jon Suluzar				
Floor Hand MURONCE 1872		/7		
Floor Hand				
	DESCRIBE WO	ik		
not non and -	7 /			
The state of the s				
12 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1	2 3 2 0 1	024 CX 6	/c/	
19 19 19 19 19 19 19 19 19 19 19 19 19 1		25 / A.		<u> 18 129 - </u>
14. Concell Kalawak A	<del>4 /                                   </del>	43-61	<u> </u>	market from
1001 6 516 Rul 6	0218044	CRA		- ( 10 pt 1 pt ) 1
Show Tack 65 NI	(3) M		21 21 in	disa
79-11-2-120-27	1/1	1/2/3/10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			market and the	
Job Incomplete				Job Complete [
SIZE NO RODS PULLED NO RODS RUN NO OF SUBS	on the control of the large of	NO JOINTS PULLED	NO. JOINTS RUN UP	SET PLAIN THO NO. 8
	B 2 3y	[]		
	A ZM	1 2 7 1	17	
	e o			
[1000] 하트워스 스타스 프랑이 이번 사람들은 그 그렇게 되었다. 그 그 그 그 그를 가장하게 되다고 있다.		The second second		
2 - 10 59 205	1252			
Rig Time 14 Hrs. @149 50 Per Hr \$ 209		g tool x	Rented	\$
Travel Time	Tool F	g tool x usher	Rented _	\$\$
Travel Time         \$	Tool F	g tool x usher Valve	Rented _	s( s(
Travel Time \$ Power Rod Tongs x \$ Power Tubing Tongs x \$	Tool F Stand	g tool x usher Valve	Rented _	\$\$
Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$	Tool F Stand Rig M H <sub>2</sub> S S	g tool x usher Valve	Rented_	\$ ( \$ \$ 5D 52
Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         #@\$         \$           Swab Cups         #@\$         \$	Tool F Stand Rig M H <sub>2</sub> S S	g tool x usher Valve att	Rented _	\$ (
Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$           Paraffin Knife         # @ \$	Tool F Stand Rig M H <sub>2</sub> S S Backe	g tool x usher Valve		; (
Travel Time       \$         Power Rod Tongs x       \$         Power Tubing Tongs x       \$         Light Plant x       # @ \$         Swab Cups       # @ \$         Paraffin Knife       # @ \$         Oil Svr Rbr       # @ \$	Tool F Stand Rig M H <sub>2</sub> S S Backe	g tool x usher Valve att aff Tool surcharge		\$ 50°° \$2178°
Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$           Paraffin Knife         # @ \$	Tool F Stand Rig M H <sub>2</sub> S S Backo	g tool x usher Valve att atety ff Tool ourcharge		\$ 50°°° \$ 2178°°° \$ 137°°4°°
Travel Time       \$         Power Rod Tongs x       \$         Power Tubing Tongs x       \$         Light Plant x       # @ \$       \$         Swab Cups       # @ \$       \$         Paraffin Knife       # @ \$       \$         Oil Svr Rbr       # @ \$       \$	Tool F Stand Rig M H <sub>2</sub> S S Backo	usher Valve att afety ff Tool Surcharge		\$ 50°°° \$ 2178° \$ 137 4 \$ 137 4
Travel Time	Tool F Stand Rig M H <sub>2</sub> S S Backo	g tool x usher Valve att atety ff Tool ourcharge		\$ 5D \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Travel Time	Tool F Stand Rig M H <sub>2</sub> S S Backo Fuel S Other	usher Valve att afety ff Tool Surcharge		\$ 50° = \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Travel Time	Tool F Stand Rig M H <sub>2</sub> S S Backo Fuel S Other	g tool x usher Valve att afety ff Tool surcharge Sales Tax Total Charge		\$ 50°° \$ 2178° \$137 4 \$2315 4
Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$           Paraffin Knife         # @ \$           Oil Svr Rbr         # @ \$           Wiper Rubber         # @ \$           Stripper Rubber         \$	Tool F Stand Rig M H <sub>2</sub> S S Backo Fuel S Other	g tool x usher Valve att afety ff Tool Surcharge Sales Tax Total Charge		\$ 5D \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Travel Time         \$           Power Rod Tongs x         \$           Power Tubing Tongs x         \$           Light Plant x         # @ \$           Swab Cups         # @ \$           Paraffin Knife         # @ \$           Oil Svr Rbr         # @ \$           Wiper Rubber         # @ \$           Stripper Rubber         \$	Tool F Stand Rig M H <sub>2</sub> S S Backo Fuel S Other	g tool x usher Valve att afety ff Tool surcharge Sales Tax Total Charge		\$ 178; \$2/78; \$137; \$23/5; \$
Travel Time	Tool F Stand Rig M H <sub>2</sub> S S Backo Fuel S Other	g tool x usher Valve att afety ff Tool Surcharge Sales Tax Total Charge	20 PM E-4/10/6	\$ 50°°° \$ 2178°° \$137° <u>1</u> \$2315°1



21/2/57/57/6

(VARIATIVAÇÃO) (1503). Valuado (Valuativa)

FIRST SEE THE NAME OF COMPANY A	Alexandra Alexandra (Alexandra Alexandra Alexa	PICKETE  WELLENAMES NO. 32	JIGBNO L.
Towns: NAME OF EMPROYEE  Operator:	EMPANO	PARESHOURS NAME OF	SACETYREPORTS
Floor Handle State of Handle S			
Plot Hand	DESCRIBE We		
Job dieomplete [4]:	TO MICROFICHER OF THE	A NO MODELLA PER SECTION	SS JOB Complete D2-
Recult Flower Tubing Tongs		rjeltooli va <u>nastaan</u> een saara Poisifiekooli Bi valvanasta	Printed State of the Control of the
Fower Jubing Fonds to Page 5 Communication of the Page 5 C		Vittages ages CATON (Ages) (2) CATON (Ages) (2) CATON (Ages)	
O Oli Svr Rbt # @ \$  B W)per Rubber # @ \$  Stripper Rubber :		Sales Tax Total Charges	学科 第2 第2
ARRIVE LOGATION	I SEAVING THE PROPERTY OF THE	EURCATION 14-54 AP.	

COMPANY REPRESENTATIVE