

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-04565
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-058650
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 38
9. OGRID Number 220420
10. Pool name or Wildcat Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Arena Resources, Inc.

3. Address of Operator
4920 S. Lewis, Suite 107; Tulsa, OK 74105

4. Well Location
Unit Letter G 1650 feet from the North line and 2310 feet from the East line
Section 34 Township 18S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB: 3452 GR: 3441

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-5-02 POOH w/ 2 3/8" tbg. Dragging hard. RIH w/ 3 7/8" bit, set down solid @ 532'. RIH w/ Impression block, indicates 4 1/2" csg. Parted @ 532'. Permission received from BLM to P & A (See Attachment).
- 4-3-02 MIRU Basic Energy Workover rig.
- 4-4-02 POOH w/ 17 jts 4 1/2" csg.
- 4-8-02 RIH w/ mill & tbg, could not get into csg @ 532'. RIH w/ Over-shot. Could not catch csg.
- 4-9-02 RIH w/ Muleshoe w/ 15 degree bend, could not work into csg. POOH w/ 2 3/8" tbg. RIH w/ 2 7/8" Rental string w/ Baker 5AA Mechanical set CICR. Set CICR @ 516'. RU BJ Service Co., pump 300 sx Cl 'C' (71 Bbl. Slurry) below 516'. Pull out of retainer, circ hole w/ 33 Bbl. mud. Spot 25 sx cmt (100') plug on top of retainer 516'-416'. Pull up hole, Spot 25 sx cmt from 100' to surface. Plate has been welded on and marker is installed.

Report has been reconstructed from work tickets, field notes and well file data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Barnhart
Mike Barnhart

TITLE PRODUCTION MANAGER
mbarnhart@arenareourcesinc.com
E-mail address:

DATE 12-9-05
918-747-6060
Telephone No.

Type or print name
For State Use Only

APPROVED BY: Gerry Guye
Conditions of Approval (if any):

TITLE Gerry Guye
Compliance Officer

DATE 12-20-05



4920 S. Lewis, Suite 107 Tulsa, Oklahoma 74105
Phone (918) 747-6060 FAX (918) 747-7620

December 9, 2005

New Mexico Oil Conservation Division
1301 W. Grand Ave.
Artesia, NM 88210

Re: North Benson Queen Unit #38
API #30-015-04565
Eddy County, NM
Plug and Abandon

RECEIVED
DEC 16 2005
OCD-ARTESIA

Gentlemen:

Arena Resources, Inc. purchased the referenced unit effective October 1, 2003. The #38 well was listed as plugged and abandoned.

The #38 well appears on the New Mexico OCD Inactive Well List. Examination of Arena well records indicate the well was approved to P&A March 11, 2002 and was plugged per recommendation on April 9, 2002 by the operator, United Oil and Minerals, LP. The operator apparently did not follow up with Final Abandonment Notice on Form BLM 3160-5 and State Form C-103.

Arena Resources, Inc. respectfully submits Form C-103. The completed operation was reconstructed from pulling unit reports, BJ Service cement reports and Baker Oil Tools service records. The well site has a permanent marker and is restored.

If further information is required, please advise.

Sincerely,

Mike Barnhart
Production Manager

/aa
enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
~~NW-033775~~ **LC-058650**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
North Benson Queen Unit

8. Well Name and No.

North Benson Queen Unit #38

9. API Well No.
300150456510. Field and Pool, or Exploratory Area
Queen

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

United Oil & Minerals, LP

3a. Address

1001 Westbank Dr. Austin, Tx 78746

3b. Phone No. (include area code)

(512) 328-8184

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL x 2310' FEL, Sec. 34, T18S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Re time)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

An attempt was made on TxA the NBQU #38 on February 5, 2002. We rigged up on well and pulled out of hole with 2-3/8" tubing, dragging out of hole. Ran in hole with 3-7/8" bit and tubing and tagged up at 532', could not make any hole. Circulated gas and oil out 8-5/8" surface casing. Impression block showed 4 1/2" casing parted @ 532'. United Oil & Minerals, recommends:

- 1) POOH with 532' of 4 1/2" casing.
- 2) RIH with 8-5/8" cement retainer and spotting at 100' cement plug. —TAG—
- 3) Setting a 100' cement plug at surface.
- 4) Cutting off casing and setting a PxA marker and cleaning up surface location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jerry Ilseng

Title Petroleum Engineer

Signature

Date

2/28/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

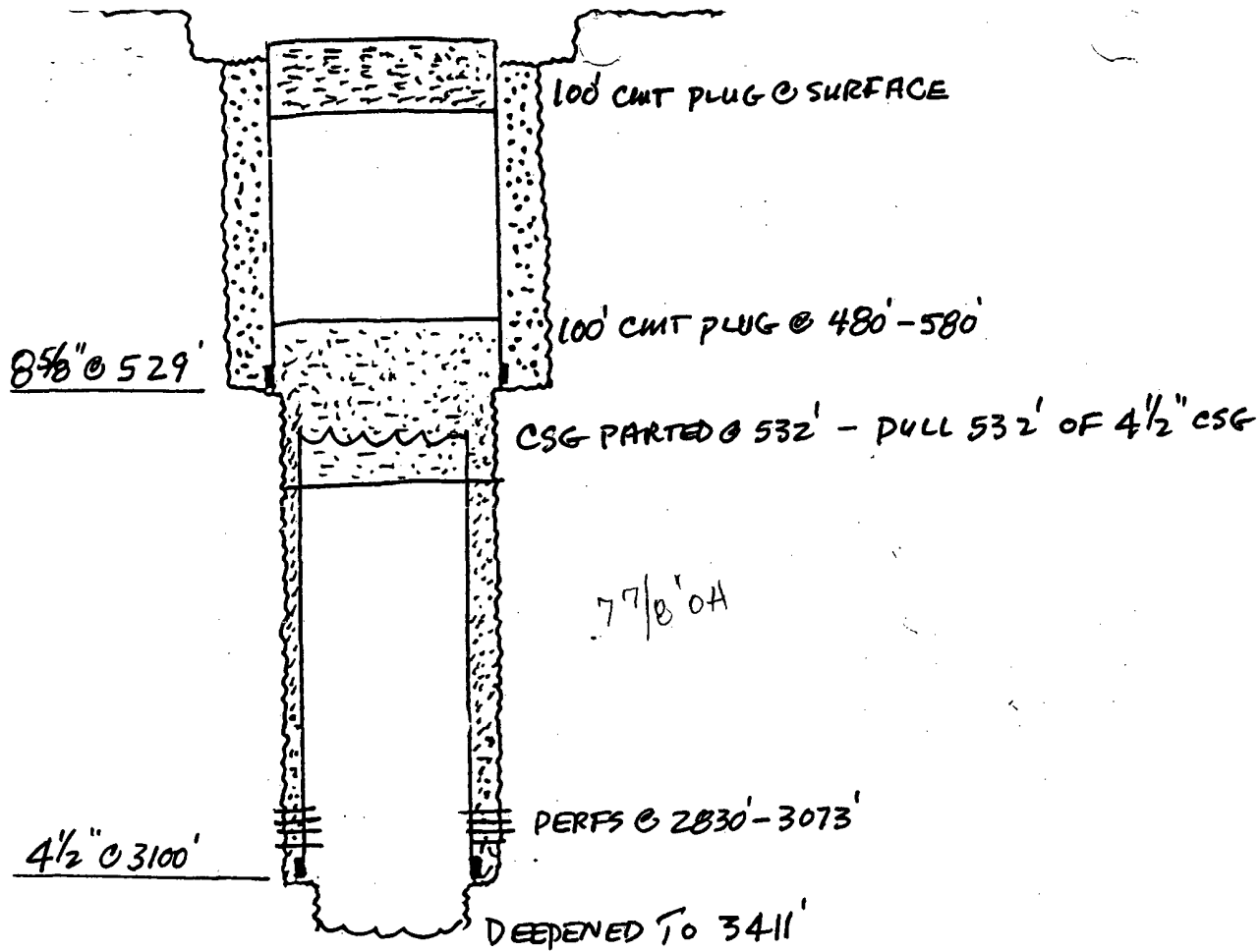
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 11 2002

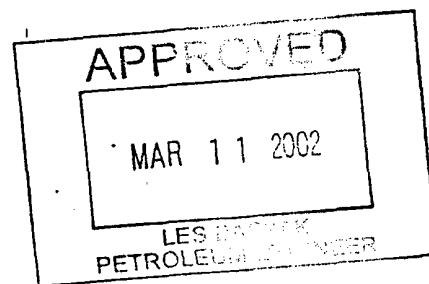
LB

LES BABYAK
PETROLEUM ENGINEER**PLEASE NOTE CORRECT LEASE
NUMBER FOR FUTURE REFERENCE**



OPERATOR: UNITED OIL MINERALS, LP
 WELL: NBQUL#38
 LEASE NO.: LC-058650
 LOCATION: 1650 F/N, 2310 F/E SEC. 34 T. 18S R. 30E

P+A APPROVED
 L. Babyak
 03/14/02



United Oil & Minerals, LP.
Well Pulling Report

Final
P/A
Report

LEASE north Benson
Queen Unit WELL NO. #38 DATE 4/2 / thru 4/10/02

FLUID LEVEL — HOLE IN TUBG — WHERE —

NO. OF RODS PULLED -0-

ROD SUBS PULLED -0-

NO. OF RODS RAN -0-

NO. OF SUBS RAN -0-

TUBING SIZE -0- TUBING SIZE -0-

JOINTS PULLED " " JOINTS RAN " "

TUBING STRAP " " TUBING STRAP " "

SUBS PULLED -0- SUBS RAN -0-

PUMP PULLED none PUMP RAN — PUMP CO. —

WAS SCALE PRESENT ON PUMP — WAS PUMP REPLACED —

WAS PUMP STUCK — WAS PUMP REPAIRED & RERAN —

WAS PUMP BARREL SPLIT —

WAS WELL PARTED — WHERE — BODY — BOX —

CONDITION OF RODS — CONDITION OF ROD BOXES —

NO. OF BOXES REPLACED —

COMMENTS: A.U. on well - Pull well head - nipple up csg B.O.P

after P.O.H. with 16 5T. - 4 1/2 csg, P.U. rental pipe with Mule shoe
Try to enter parted 4 1/2 csg, at 527 FT, P.O.H, repeat same for next
5 days, were finally permitted to set 8 5/8 C.I.L.R.P., set up B.J.
Pump 300 sacks 2% calcium cement, sting out of retainer, fish
setting tool, A.I.H. Tag Plug P.O.H. 25T, Circulate mud, spot 25 sacks,
P.O.H. lay down rental pipe, stop at 25T from surface, spot 25
P.O.H. lay down last 2 1/2T, release rig & crew on 4/10/02 sacks



CEMENT JOB REPORT

CUSTOMER United Oil & Minerals			DATE 09-APR-02		F.R. # 272210557		SERV. SUPV. James Peppin				
LEASE & WELL NAME North Benson Queen # 38 - API 3001504565000			LOCATION SEC 34 - 18 S - 30 E			COUNTY-PARISH-BLOCK Eddy New Mexico					
DISTRICT Artesia			DRILLING CONTRACTOR RIG # Basic			TYPE OF JOB Plug & Abandon					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
		no shoe		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ											
C + 2 % cac12				350	14.8	1.34	6.34	00:00	83	52.50	
h20					8.34			00:00	3		
Available Mix Water 130 Bbl.				Available Displ. Fluid 130 Bbl.		TOTAL			86	52.50	
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
0	0	0	2.875	6.5	TBG	516	J-55				
LAST CASING			PKR-CMT-RET-BR-PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625	24	CSG	3100	cement retainer	516	0	0	2.875	8RD	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
3	BBLS	h20	8.34	0	0	0	0	0	0	0	fbo
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 1000 PSI					
13:16						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					
12:35	0	0	0	00		ARRIVE ON LOC & RIG UP					
15:03	17	0	2.7	20 H2O		H2O AHEAD					
15:08	324	0	2.7	71 CMT		CMT SLURRY @ 516 FT					
16:03	310	0	1.9	2.9 H2O		DISP W/H2O					
16:45	18	0	1	33 MUD		CIRC HOLE W/MUD					
17:09	25	0	1	6 CMT		CMT SLURRY ON TOP OF RETAINER 100 FT					
17:13	18	0	1	1 H2O		DISP W/H2O					
17:32	22	0	1	6 CMT		CMT SLURRY SURF PLUG					
00:00	0	0	0	00		SHUT DOWN & RIG DWON					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.				

BJ Services Company



BJ Services Company

[illegible]



P.O. BOX 40129
HOUSTON, TX 77240-0129

SALES AND SERVICE TICKET

REMIT TO: BAKER OIL TOOLS
P.O. BOX 200415 • HOUSTON, TX 77216

WELL TYPE
RE ☒ TRV
IN ☐ HIL
ALL ☐ HORIZONTAL
MULTILATERAL
EXTENDED REACH

ALLUANCE
COMMENTS
IPM
ICS

TERMS: NET 30 DAYS FROM DATE OF INVOICE
(INTEREST CHARGEABLE AFTER END OF MONTH FOLLOWING DATE OF INVOICE)
NOTE: THIS AGREEMENT CONTAINS RELEASE, INDEMNITY, DEFENSE AND ARBITRATION PROVISIONS.

BUYER

Baker Oil Tools
United Oil + Minerals
P.O. Box 759
Leland TX 79336

Customer Name
Laddad Mr

Customer Address
FRANKS GRVIN

Customer City
Cody

Customer State
WY

Customer P.O.
P.O. Box 1

Customer Well Number
38-00

Customer State Code
WY 31

Customer Well Name
RD

Customer Field
North Boring Area

Customer Lease
North Boring Area

Customer Date Shipped
4-4-04

Customer Project Code
436611

Customer Net Amount
436611

ITEM	QUANTITY	UNITS USED	PRODUCT NUMBER	PROD # PARTS	SERIAL #	DESCRIPTION	TERRITORY	SALESMAN	TICKET CONTROL #	REF CODE	UNIT PRICE	NET AMOUNT
01	1		400015332			544 mechanical set for	6215	Ables	741346921		429.60	429.60
02	1		10001347			Minimum Service Charge					520.00	520.00
03	67		10005157			Oil Well Major					1.95	130.65
04	1		400015332			544 Mechanical Set for					200.786400	200.786400
05	1		10001347			Minimum Service Charge					520.00	520.00
06	67		10005157			Oil Well Major					1.95	130.65
07	1		598010000			Model 1					138.00	138.00
08	1		1000133028			Waste					10.00	10.00
09	1		400695300			TH165					291.00	291.00

SIGNED FOR: BAKER OIL TOOLS
346921

REPRESENTATIVE
The Appreciate Your Business

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contract.

AGENT OF OWNER OR CONTRACTOR:

NAME IN FULL
4-9-1000-53

DATE

4902

CHANGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES TAX IF NOT ALREADY ADDED

3685.70

BASIC

energy services

42530

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281
JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & Mineral</u>		WELL NAME & NO. <u>- 0635</u>		DATE <u>4-2-02</u>
NAME OF EMPLOYEE		EMP NO.	HOURS	SAFETY REPORT
Operator <u>DAVID LONGORIA</u>			<u>2.5</u>	
Derrick Hand <u>TON SALAZAR</u>			<u>2.5</u>	
Floor Hand <u>RODRIGO SALAS</u>			<u>2.5</u>	
Floor Hand				
Floor Hand				

W O R K D E S C R I P T I O N	DESCRIBE WORK	
	<u>MIRU</u>	
Job Incomplete <input type="checkbox"/>		Job Complete <input type="checkbox"/>

ROD REC	SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	TUBE REC	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS

C H A R G E R E C O R D	Rig Time <u>2.5</u> Hrs. @ <u>149.50</u> Per Hr. \$ <u>373.75</u>	Fishing tool x _____ Rented _____ \$ _____
	Travel Time \$ _____	Tool Pusher \$ _____
	Power Rod Tongs x _____ \$ _____	Stand Valve \$ _____
	Power Tubing Tongs x _____ \$ _____	Rig Matt \$ _____
	Light Plant x _____ # @ \$ _____ \$ _____	H ₂ S Safety \$ _____
	Swab Cups _____ # @ \$ <u>2</u> \$ _____	Backoff Tool \$ _____
	Paraffin Knife _____ # @ \$ _____ \$ _____	Fuel Surcharge \$ _____
	Oil Svr Rbr _____ # @ \$ _____ \$ _____	Other \$ <u>373.75</u>
	Wiper Rubber _____ # @ \$ _____ \$ _____	Sales Tax \$ <u>23.59</u>
	Stripper Rubber \$ _____	Total Charges \$ <u>397.34</u>

ARRIVE LOCATION <u>8:00</u>	LEAVE LOCATION <u>10:30</u>
SIERRA SUPERVISOR <u>[Signature]</u>	DATE <u>4/3/02</u>
COMPANY REPRESENTATIVE <u>[Signature]</u>	DATE _____
<u>1800-53</u>	

BASIC

energy services

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

42531

RIG NO.

1281

JOB NO.

DAILY WORK TICKET

NAME OF COMPANY		WELL NAME & NO.		DATE
United Oil & M.N.		North Benson Unit #38		4-3-02
NAME OF EMPLOYEE	EMP. NO.	HOURS	SAFETY REPORT	
Operator David Longoria		6 1/2		
Derrick Hand Jon Salazar		6 1/2		
Floor Hand Lawrence Perez		6 1/2		
Floor Hand Pedro Salido		6 1/2		
Floor Hand				

WORK DESCRIPTION	DESCRIBE WORK
	Dive Crew to loc. wait on backhoe & hot oilerc pump water down csg. bust out well head. Shut Down.
Job Incomplete <input type="checkbox"/>	
Job Complete <input type="checkbox"/>	

ROD RECORD	SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	TUBING RECORD	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS

CHARGE	Rig Time	5 1/2 Hrs. @ 149.50 Per Hr	\$ 822.25	Fishing tool x	Rented	\$
	Travel Time		\$	Tool Pusher		\$
	Power Rod Tongs x		\$	Stand Valve		\$
	Power Tubing Tongs x		\$	Rig Matt		\$
	Light Plant x	# @ \$	\$	H ₂ S Safety	✓	\$ 50.00
	Swab Cups	# @ \$	\$	Backoff Tool		\$
	Paraffin Knife	# @ \$	\$	Fuel Surcharge		\$
	Oil Svr Rbr	# @ \$	\$	Other		\$ 872.25
	Wiper Rubber	# @ \$	\$	Sales Tax		\$ 55.06
	Stripper Rubber		\$	Total Charges		\$ 927.31

ARRIVE LOCATION	LEAVE LOCATION
SIERRA SUPERVISOR <u>Julian Carrillo</u>	DATE <u>4/4/02</u>
COMPANY REPRESENTATIVE <u>H. D. 1800-07</u> <u>1800-53</u>	DATE

BASIC

energy services

42532

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281

JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & Gas</u>		WELL NAME & NO. <u>- 0635</u>		DATE <u>4-4-02</u>
NAME OF EMPLOYEE	EMP. NO.	HOURS	SAFETY REPORT	
Operator <u>David Hernandez</u>		<u>8</u>		
Derrick Hand <u>Jose Sanchez</u>		<u>8</u>		
Floor Hand <u>Alfonso Pineda</u>		<u>8</u>		
Floor Hand <u>Edo Salas</u>		<u>8</u>		
Floor Hand				

W O R K D E S C R I P T I O N	DESCRIBE WORK	
	<u>Run down to loc. N.D. with need for SUP. TUBING</u>	
	<u>W/ 17 joints of 2 1/2" OD x 10' L x 10' L x 10' L</u>	
	<u>END</u>	
Job Incomplete <input checked="" type="checkbox"/>		Job Complete <input type="checkbox"/>

R O D R E C	SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	T U B E R E C	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS	

C H A R G E R E C O R D	Rig Time <u>8</u> Hrs. @ <u>149.50</u> Per Hr	\$ <u>1196.00</u>	Fishing tool x _____	Rented	\$ _____
	Travel Time	\$ _____	Tool Pusher		\$ _____
	Power Rod Tongs x _____	\$ _____	Stand Valve		\$ _____
	Power Tubing Tongs x _____	\$ _____	Rig Matt		\$ _____
	Light Plant x _____ # @ \$ _____	\$ _____	H ₂ S Safety		\$ <u>50.00</u>
	Swab Cups _____ # @ \$ _____	\$ _____	Backoff Tool		\$ _____
	Paraffin Knife _____ # @ \$ _____	\$ _____	Fuel Surcharge		\$ _____
	Oil Svr Rbr _____ # @ \$ _____	\$ _____	Other		\$ <u>1246.00</u>
	Wiper Rubber _____ # @ \$ _____	\$ _____	Sales Tax		\$ <u>78.65</u>
	Stripper Rubber	\$ _____	Total Charges		\$ <u>1324.65</u>

ARRIVE LOCATION <u>6:00 AM</u>	LEAVE LOCATION <u>2:00 PM</u>
SIERRA SUPERVISOR <u>Juan Carlos</u>	DATE <u>4/8/02</u>
COMPANY REPRESENTATIVE <u>H. N. - 1800-53</u>	DATE _____

BASIC

energy services

42534

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281
JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY <u>United Oil & Gas</u>		WELL NAME & NO. <u>Wolf Creek Unit 38</u>		DATE <u>4-8-02</u>
NAME OF EMPLOYEE	EMP NO.	HOURS	SAFETY REPORT	
Operator <u>David Longoria</u>		<u>11</u>		
Derrick Hand <u>Cos Duran</u>		<u>11</u>		
Floor Hand <u>Jon Salazar</u>		<u>11</u>		
Floor Hand <u>Lawrence Perez</u>		<u>11</u>		
Floor Hand _____				

W O R K D E S C R I B E T H E J O B	DESCRIBE WORK	
	<u>D.C.T.L. Bled well down. 1 lb. M.H. + 2 jnts.</u>	
	<u>Dropped 1 lb. down hole. What was fishing tool.</u>	
	<u>T.H. 1 over shot 15 jnts. Catch on to 1 lb.</u>	
	<u>TOOTH. T.H. 1 with 1 lb. Could not get in to</u>	
	<u>65. TOOTH. T.H. 1 1/2 over shot. Could not</u>	
	<u>get in to 65. TOOTH. Shot well in.</u>	
	<u>S.D.F.D.</u>	
	<u>✓✓✓✓✓</u>	
	<input checked="" type="checkbox"/> Job Incomplete <input type="checkbox"/> Job Complete	

R O D R E C	SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	T U B E R R E C	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS
						<u>2 3/8</u>	<u>18</u>	<u>18</u>				

Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing tool x _____ Rented _____ \$ _____
Travel Time \$ _____	Tool Pusher \$ _____
Power Rod Tongs x _____ \$ _____	Stand Valve \$ _____
Power Tubing Tongs x _____ \$ _____	Rig Matt \$ _____
Light Plant x _____ # @ \$ _____ \$ _____	H ₂ S Safety \$ _____
Swab Cups # @ \$ _____ \$ _____	Backoff Tool \$ _____
Paraffin Knife # @ \$ _____ \$ _____	Fuel Surcharge \$ _____
Oil Svr Rbr # @ \$ _____ \$ _____	Other \$ _____
Wiper Rubber # @ \$ _____ \$ _____	Sales Tax \$ _____
Stripper Rubber \$ _____	Total Charges \$ _____

ARRIVE LOCATION <u>6:30 Am</u>	LEAVE LOCATION <u>5:30 pm</u>
SIERRA SUPERVISOR _____	DATE _____
COMPANY REPRESENTATIVE _____	DATE _____

BASIC

energy services

42536

P.O. BOX 10460
MIDLAND, TEXAS 79702
(915) 570-0829

RIG NO. 1281

JOB NO. _____

DAILY WORK TICKET

NAME OF COMPANY		WELL NAME & NO. - <u>0635</u>		DATE
<u>United Oil & Min</u>		<u>North Basin Unit 38</u>		<u>4-9-02</u>
NAME OF EMPLOYEE	EMP. NO.	HOURS	SAFETY REPORT	
Operator <u>DAVID LONGORIA</u>		<u>14</u>		
Derrick Hand <u>LUIS DURAN</u>		<u>14</u>		
Floor Hand <u>JON SANCHEZ</u>		<u>14</u>		
Floor Hand <u>LAWRENCE PEREZ</u>		<u>14</u>		
Floor Hand _____				

DESCRIBE WORK	
WORK DE SC R I P T I O N	<u>DCT-L OPEN BOP TTH 1st 14" + 19" wts</u>
	<u>1st 14" + 19" wts. 1st 14" on CRACKS 1st 14"</u>
	<u>2nd 14" + 19" wts. 2nd 14" on CRACKS 2nd 14"</u>
	<u>3rd 14" + 19" wts. 3rd 14" on CRACKS 3rd 14"</u>
	<u>4th 14" + 19" wts. 4th 14" on CRACKS 4th 14"</u>
	<u>5th 14" + 19" wts. 5th 14" on CRACKS 5th 14"</u>
	<u>6th 14" + 19" wts. 6th 14" on CRACKS 6th 14"</u>
	<u>7th 14" + 19" wts. 7th 14" on CRACKS 7th 14"</u>
	<u>8th 14" + 19" wts. 8th 14" on CRACKS 8th 14"</u>
	<u>9th 14" + 19" wts. 9th 14" on CRACKS 9th 14"</u>
<input checked="" type="checkbox"/> Job Incomplete <input type="checkbox"/> Job Complete	

SIZE	NO. RODS PULLED	NO. RODS RUN	NO. OF SUBS	SIZE	NO. JOINTS PULLED	NO. JOINTS RUN	UPSET	PLAIN	THD	NO. SUBS
2 3/8	17			2 3/8	17	17				
2 7/8	17			2 7/8	17	17				

Rig Time <u>14</u> Hrs. @ <u>149.50</u> Per Hr	\$ <u>2093.00</u>	Fishing tool x _____	Rented _____	\$ _____
Travel Time _____	\$ _____	Tool Pusher _____		\$ _____
Power Rod Tongs x _____	\$ _____	Stand Valve _____		\$ _____
Power Tubing Tongs x _____	\$ _____	Rig Matt _____		\$ _____
Light Plant x _____ # @ \$ _____	\$ _____	H ₂ S Safety <input checked="" type="checkbox"/>		\$ <u>50.00</u>
Swab Cups _____ # @ \$ _____	\$ _____	Backoff Tool _____		\$ _____
Paraffin Knife _____ # @ \$ _____	\$ _____	Fuel Surcharge _____		\$ _____
Oil Svr Rbr _____ # @ \$ _____	\$ _____	Other _____		\$ <u>2178.00</u>
Wiper Rubber <input checked="" type="checkbox"/> # @ \$ _____	\$ <u>35.00</u>	Sales Tax _____		\$ <u>137.48</u>
Stripper Rubber _____	\$ _____	Total Charges _____		\$ <u>2315.48</u>

ARRIVE LOCATION <u>6:00 AM</u>	LEAVE LOCATION <u>8:00 PM</u>
SIERRA SUPERVISOR <u>Juan Carlos</u>	DATE <u>4/10/02</u>
COMPANY REPRESENTATIVE <u>G. E. - 1900-07</u>	DATE _____

BASIC

energy services

42537

PO BOX 194186
MIDLAND TEXAS 79701
(817) 670-0841

RIG NO. 1256

JOB NO.

DAILY WORK TICKET

NAME OF COMPANY		WELL NAME & NO.		DATE
Buckhorn Oil Co.		Buckhorn Oil Co.		10
NAME OF EMPLOYEE	EMP NO.	HOURS	SAFETY REPORT	
Operator - [Signature]		1.5		
Derrick Hand - [Signature]		1.5		
Floor Hand - [Signature]		1.5		
Floor Hand - [Signature]		1.5		
Floor Hand - [Signature]		1.5		

W O R K D E S C R I B E M O R E	DESCRIBE WORK
Job Incomplete <input type="checkbox"/>	Job Complete <input checked="" type="checkbox"/>

SIZE	NO. RODS USED	NO. RODS SAUN	NO. OF SUBS	SIZE	NO. JOINTS USED	NO. JOINTS RUN	SUBSET	PLAIN	WHS	NO. SUBS

Rig Time 12 Hrs @ 179.50	Rent 179.50	Fishing Tool	Rented
Travel Time		Tool Pumper	
Power Rod Tonga x		Stand Divers	
Power Tubing Tonga x		Rig Man	
Light Plant x		Rig Cabin	
Swab Cups		Barrel Tool	
Paraffin Knife		Fluid Discharge	
Oil Sv. Rbt		Others	
Wiper Rubber		Sales Tax	
Stripper Rubber		Total Charges	324.25
			17.50
			328.75

ARRIVE LOCATION	6:00	LEAVE LOCATION	7:30
SIERRA SUPERVISOR	[Signature]	DATE	4/10/52
COMPANY REPRESENTATIVE	[Signature]	DATE	