

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Phild Inspection Program
"Tress ving the Inequires of the Programs

16-Dec-05

WISER OIL CO (THE) PO Box 2568 Hobbs NM 88241

30-015-28789

**LETTER OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

**SKELLY UNIT No.262** 

P-21-17S-31E

30-015-28789-00-00

Inspection

Date 12/12/2005

Type Inspection Routine/Periodic Inspector

Chris Beadle

Violation? Yes

\*Significant Non-Compliance? No

Corrective Action Due By: 12/28/2005

Inspection No. iCLB0534649022

**Violations** 

Surface Leaks/Spills

Comments on Inspection:

Location needs attention. Equipment OK. Apparent flow line leak east of wellhead has been worked by machinery. Hydrocarbon and chloride residues remain visible in the worked area. Release has impacted an area approximately 20 x 30 feet to an average saturated depth of 4 inches. An additional impacted area has heavy chloride residues north of worked area. This area measures approximately 50 x 40 feet to an average depth of 1 inch. Based on impacted area the release is estimated at over 5 barrels.

Remediation is required. Submit Form C-141 (Release Notification and Remedial Actions) for this release. Submit remediation work plan to OCD District 2 Office. Remediation work plan must include general site characteristics, site ranking score, soil remediation action levels, soil remediation methods, and planned analytical testing for TPH, B-TEX, Chlorides or any other contaminants of concern as applicable. Please use the "Guidelines For Remediation of Leaks, Spills, and Releases" as your guide. This document may be found on the NMOCD web site: www.emnrd.state.nm.us/ocd, under Publications> Environmental Handbook> Miscellaneous Guidelines> Remediation of Leaks, Spills and Releases.

OCD approved remediation must begin on this release no later than January 7, 2006. OCD Rule 19.15.3.116.D [NMAC] requires that the responsible person for a release must complete division approved corrective action and that releases will be addressed in accordance with a remediation work plan submitted to and approved by the division.

Provide NMOCD District 2 Office with the remediation work plan prior to December 28, 2006.

Until a remediation work plan is received, the NMOCD District 2 Office must be notified 48 hours prior to any remediation work or prior to taking samples where results of the samples may be submitted to the OCD.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. \*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.