Date:

11/30/05

Phone:

432-685-5001

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Franc	is Dr. Sant	a Fe. NM 875	05		20 South St						_	·· ···································
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~ F							004378					
P.O. Box 1799 Midland, TX 79702						Reason for					de/ Effe New We	ective Date
⁴ API Numbe	er		Name		$\overline{}$		1				ol Code	
30-015-339					Carlsbad Mo	row, South						
⁷ Property Code ⁸ Property Name									° W	ell Numi		
II. 10 Sun	rface Lo	cation			Otis "	33"						3
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the						Vest line	
B	i .	22S	27E		660	NORT	'H	165	50	E.A	AST	EDDY
UL or lot no.		ole Locatio	Range	Lot Idn	Feet from the	North/Sout	h line	Toot fro	m the	Fact/V	Vest line	County
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III. Oil 2	<u> </u>	Transpor					<u> </u>			1	 ;	
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47 Proc	duced V) ULSTR	Location	and Description	on and					: .	
	duced V) ULSTR	Location	and Description		OCAT	ION			:	
²³ POD 47 Well	Comple	24 POE		: 		LO					:	
²³ POD	Comple	24 POE		: 	and Description			²⁹ P	'erforati			³⁰ DHC, MC
²³ POD 47 Well	Comple	24 POE	Date	<u> </u>		LO		²⁹ P 517	79-81;51	66-		³⁰ DHC, MC
23 POD 47 Well 25 Spud Da 2/24/05	Comple	etion Data 26 Ready	Date 5	1	²⁷ TD 12,115'	28 PBT) 5321'	D	²⁹ P 517		66-	34 Ca	
23 POD 47 Well 25 Spud Da 2/24/05	Comple ate	etion Data 26 Ready	Date 5	g & Tubin	²⁷ TD 12,115'	28 PBT) 5321'	D epth Se	²⁹ P 517	79-81;51	66-		cks Cement
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