District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101

APPL	ICATI	<u>ON F</u>	OR PERMIT			L, RE-E	CNTE	CR, DI	EEPEN	, PLUGBA			
¹ Operator Name and Address											² OGRID 1		
Yates Petroleum Corporation 105 S. 4 th Street												5575	·····
105 S. 4 th Street Artesia, NM 88210							REC		CEINED	³ API Number 30-015-32529		9	
						Property N	Name		DEC	1.0.000	J J J J J	° Well	
30800 Palo Duro Bo								e Com	ICIO Ha	1 9 2005			1
⁹ Proposed Pool 1							CO state Com						
Cass Draw Wolfcamp										·····			*
⁷ Surface Location													
UL or lot no.	Section	Townsl	.	Lot Idn Feet from			North/South line South		Feet from the	East/West	1	County	
I	35	23S			1980			 		660	East	East Eddy	
	,		8 Prop	osed Bott	om Ho	ole Locati	ion If I	Differen	t From S	urface			
UL or lot no.	Section	Townsl	nip Range	Lot 1	Lot Idn Feet fr		m the	North/South line		Feet from the	East/Wes	East/West line County	
				Ad	lditio	nal Wel	ll Info	l rmatic	 nn				
11 Work	Type Code		12 Well Type C		I	13 Cable/	ell Information e/Rotary 14 Lease Type Code 15 Ground Level Elevation						nd Level Elevation
	P		Ĝ				N/A			S		3142'GR	
	ultiple			17 Proposed Depth		18 Formation				19 Contractor		²⁰ Spud Date	
	<u>N</u>		N/A	Mississippian				N/A		ASAP			
Depth to Grou	indwater >50' <	:100'		Distanc	e from i	nearest frest >100		Distance from nearest surface water >1000'			ıter		
Pit: Liner:	Synthetic		mils thick Clay	☐ Pit V	olume:	bbls	;	Dr	illing Meth	nod:			
Close	Closed-Loop System												
			2	¹ Propos	sed C	asing ar	nd Ce	ment ?	Progran	n			
Hole S	ize		Casing Size	Casing	g weigh	ıt/foot	Setting Depth Sacks of Ceme			ment		Estimated TOC	
	-												
IN PL							ACE	ACE					
			 If this application program, if any. U 					e the dat	a on the pr	esent productive z	one and pro	posed n	new productive zone.
Describe the	blowout pr	evennon	program, it any. O	se additions	ii siieet	s ii necessa	игу.						
Yates Petro	leum Co	rporatio	on plans to plugb	ack and r	ecomp	lete this	well as	follow	s: Set a	CIBP at 12,160	' with 35	ceme	nt on top.
Perforate Wolfcamp 10,249'-10,256' (29) and 10,294'-10,300' (25). Stimulate as needed.													
										•			
•													•
23 I hereby certify that the information given above is true and complete to the										ONI			
best of my kn	owledge an	nd belief.	I further certify the	at the dril	ling pit	will be	10	1	UIL	ONSERWAT	10,0	1 1 1 1 1	ON
constructed according to NMOCD guidelines , a general permit , or							Appr	wed by					
an (attached) alternative OCD-approved plan								M	este	id II.	Syg	le	veso
Printed name: Tina Huerta							Title:						
Title: Regulatory Compliance Supervisor								val Date:		2 8 2005 _F	xpiration D	EC 2	8 2006
E-mail Address: tinah@ypcnm.com							тррго	Date.			mphation D		
Date: December 16, 2005 Phone: 505-748-4168					Conditions of Approval Attached								

<u>District I</u>
f625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

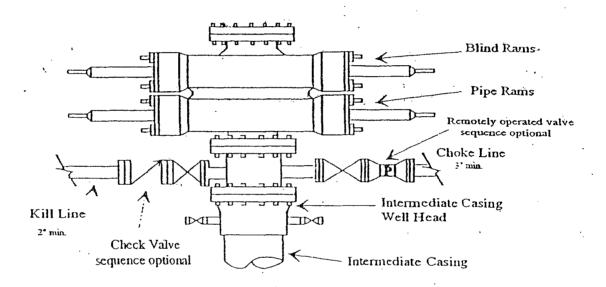
j			² Pool Code		³ Pool Name							
30-	29		74270	olfcamp								
Property C	ode				5 Property !	lame		6 Well Number				
30800				1								
⁷ OGRID N	0.		* Operator Name									
02557	5			Ya		3142'GR						
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
I	35	23S	27E		1980	South	660	East	Eddy			
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
1												
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidatio	n Code 15 O	rder No.		·	1.44.	·			
320												

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

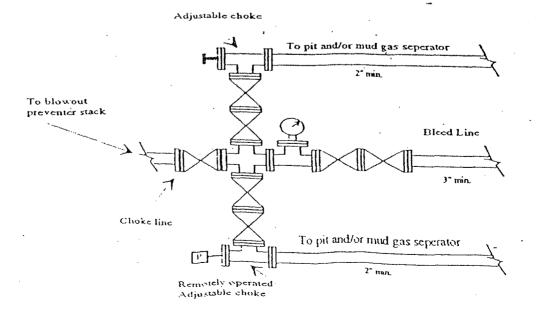
	THE CIVIT TING DEETV.			
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
				belief. Signature
				Tina Huerta
				Printed Name
				Regulatory Compliance Supervisor
				Title and E-mail Address
				December 16, 2005
				Date
RECEIVED				¹⁸ SURVEYOR CERTIFICATION
neceive:				I hereby certify that the well location shown on this
QEC 1 9 2005			LLO'E	plat was plotted from field notes of actual surveys
OCD-AHTSSIA		1	400 -	made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
	i			
				Date of Survey
				Signature and Seal of Professional Surveyor:
		· v		
		480'5		
		<u>0</u>		
				Certificate Number
	I			

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

S. P. YATES

December 16, 2005

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re:

Palo Duro BCO State Com #1

Section 35-T23S-R27E Eddy County, New Mexico H2S Contingency Plan RECEIVED
DEC 1 9 2005
OUU-ARTEON

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Wolfcamp formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor