

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other**RECEIVED**2. Name of Operator
CONOCOPHILLIPS CO.**DEC 23 2005**3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 772523b. Phone No. (include area code)
(832) 486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2340' FSL & 1330' FEL
UL: J, Sec: 35, T: 21S, R: 30E**

5. Lease Serial No.

NMNM 70333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PEAKVIEW FEDERAL 3

9. API Well No.

30-015-34196

10. Field and Pool, or Exploratory Area

CABIN LAKE DELAWARE

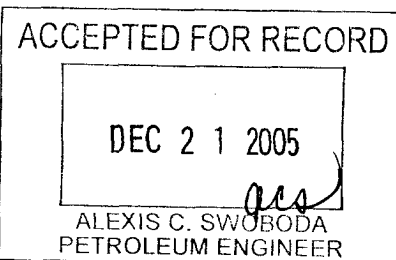
11. County or Parish, State

**EDDY COUNTY
NEW MEXICO****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other casing set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**DEBORAH MARBERRY**Title **REGULATORY ANALYST**

Signature

Date **12/16/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: **Peakview #3**
 API #: **30-015-34196**
 Location: **2250' FSL & 1175' FEL**
Sec. 35 - T21S - R30E
Eddy County, NM
 Elevation: **3238' GL**
 Dri Rig RKB: **19' above Ground Level**
 Datum: **Dri Rig RKB = 19' above GL**

Grey Wolf Rig: **#15**
 Spud: **29-Oct-05**
 Spud Time: **21:15**
 Date TD Reached: **14-Nov-05**
 Release Dri Rig: **17-Nov-05**
 Release Time: **22:30**

13-3/8" 8 RD x 13-5/8" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: **30-Oct-05**
 Size **13 3/8** in
 Set at **400** ft # Jnts: **9**
 Wt. **48** ppf Grade **J-55**
 Hole Size **17 1/2** in Conn **STC**
 Excess Cmt **300** %
 T.O.C. **SURFACE**

Csg Shoe **400** ft
 TD of 17-1/2" hole **412** ft

Surface Cement

Date cmt'd: **30-Oct-05**
 Lead : **805** sx Class C Cement
 + **2%** Calcium Chloride
 + **0.25** lb/sx Cellophane Flakes
1.34 cuft/sx @ **14.8** ppg
 Displacement: **56.0** bbls fresh wtr
 Bumped Plug at: **20:00** hrs
 Final Circ Press:
 Returns during job: **NO**
 CMT Returns to surface: **0** bbls
 Floats Held: **Yes**
 W.O.C. for **26.00** hrs (plug bump to start NU BOP)
 W.O.C. for **41.00** hrs (plug bump to test csg)

Intermediate Casing Date set: **7-Nov-05**
 Size **8 5/8** in **79** jts
 Set at **3481** ft **0** pups
 Wt. **24** ppf Grade **J-55**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **100** % Top of Float Collar **3435** ft
 T.O.C. **SURFACE** Bottom of Casing Shoe **3481** ft
 Pup @ **TD of 12-1/4" Hole 3485** ft
 Pup @

☒ New
☐ Used

Intermediate Cement

Date cmt'd: **7-Nov-05**
 Lead : **700** sx 35.65 Poz: Class C
 + **0.25** lb/sx Cellophane Flakes
 + **6%** Bentonite
 + **0.20%** Antifoam
 + **5%** bwow Salt
 + **0.1** lb/sx Polyester Flakes
2.06 cuft/sx @ **12.4** ppg
 Tail : **320** sx Class C Cement
 + **0.1** lb/sx Polyester Flakes
 + **0.05%** Calcium Lignosulfonate
1.33 cuft/sx @ **14.8** ppg
 Displacement: **114** bbls
 Bumped Plug at: **18:40** hrs w/ **1500** psi
 Final Circ Press:
 Returns during job: **YES**
 CMT Returns to surface: **83** bbls
 Floats Held: ☒ Yes ☐ No
 W.O.C. for **11.00** hrs (plug bump to start NU BOP)
 W.O.C. for **41.00** hrs (plug bump to test csg)

Production Casing: Date set: **17-Nov-05**
 Size **5 1/2** in **174** jts
 Set at **7588** ft **4** pups
 Wt. **15.5** ppf Grade **J-55**
 Hole Size **7 7/8** in Conn **LTC**
 Excess Cmt **100** % Top of Float Collar **7543** ft
 T.O.C. (est) **SURFACE** Bottom of Casing Shoe **7588** ft
 Marker Jt @ **7191** ft TD of 7-7/8" Hole **7600** ft
 Marker Jt @ **7169** ft
 Marker Jt @ **6354** ft
 Marker Jt @ **6332** ft

☒ New
☐ Used

Production Cement - Stage 2

Date cmt'd: **17-Nov-05**
 Lead : **875** sx 35.65 Poz: Class C
 + **6%** Bentonite
 + **0.20%** Antifoam
 + **5%** bwow Salt
2.15 cuft/sx @ **12.4** ppg
 Tail : **100** sx Class C Cement
 + **0.05%** Calcium Lignosulfonate
1.33 cuft/sx @ **14.8** ppg
 Displacement: **133** bbls
 Bumped Plug: **12:10** hrs w/ **1300** psi
 Final Circ Press:
 Returns during job: **Yes**
 CMT Returns to surface: **69** bbls
 Floats Held: ☒ Yes ☐ No

Production Cement - Stage 1

Date cmt'd: **17-Nov-05**
 Cement : **520** sx Class C Cement
 + **0.2%** Antifoam
1.32 cuft/sx @ **14.8** ppg
 Displacement: **60** bbls FW, **112** bbls mu
 Bumped Plug: **05:22** hrs w/ **1450** psi
 Final Circ Press:
 Returns during job: **Yes**
 CMT Returns to surface: **8** bbls
 Floats Held: ☒ Yes

DV Tool @ 5604'

TD of 7-7/8" Hole: **7600** ft**COMMENTS:**

13-3/8" Surf.	Lost circulation drilling @ 280'. No fluid/cement returns to surface while cementing. Ran temperature survey and found TOC at 190'. Circulated cement to surface using 1". Pumped 204 sx surface slurry with 3 bbls back to surface. CENTRALIZERS @ 380', 231', 146'	Total: 3
8-5/8" Int.	CENTRALIZERS @ 3458', 3348', 3213', 3089', 2960', 2831', 2697', 2563', 2429', 2302', 2170', 2035', 1901', 1767', 1634', 1498', 1364', 1230', 1100', 969', 835', 704', 571', 439'.	Total: 24
5-1/2" Prod.	CENTRALIZERS - One 10' off bottom, every 2nd joint to 6200', every 3rd joint to 3400'.	Total: 34