Submit To Appropria State Lease - 6 copies			State of New Mexico						Form C-105					
Fee Lease - 5 copies		Energy, Minerals and Natural Resources							Revised June 10, 2003					
District I 1625 N. Erench Dr., I							- 1	WELL API NO.						
District II	Oil Conservation Division						- ⊢	30-005-63679						
District III	301 W. Grand Avenue, Artesia, NM 88210							5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410							_	STATE X FEE State Oil & Gas Lease No.						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									VA-2030					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					LOG	3								
1a. Type of Well:							7. Lease Name or Unit Agreement Name							
OIL WELL GAS WELL X DRY OTHER								Barracuda State Unit RECEIVED						
b. Type of Completion: NEW WORK DEEPEN PLUG X DIFF.									JAN 0 3 2006					
	OVER	BA	CK	RESVR.	RECO	<u>IMC</u>	PLETIO		0. 117.11.11					
Name of OperatorYates Petroleur									8. Well No.					
3. Address of Oper									9. Pool name or Wildcat					
	th Street, Artesia,	NM 8821	0 (505	748-1471					Wildcat Sa	an An	dres			
4. Well Location														
Unit Letter	<u>H : 1680</u>	Feet From T	heN	North	Line	e and	800_		Feet F	rom T	ne	East		_Line
Section	5	Township	108		Range	27	E		NMPM			Chav	ves	County
10. Date Spudded RC 12/8/05	11. Date T.D. Reache	d 12. I	-	l. (Ready to Prod. 2/30/05)	13. E			RKB, RT, G)	14. Elev.	Casingh	ead
15. Total Depth	16. Plug Back			ltiple Compl. Ho	w Many		18. Interva		Rotary Tool			Cable T	ools	
6590'	2450'		Zones? Drilled By					Pulling Unit						
19. Producing Inter 2082'-2139' Sa	val(s), of this completion	on - Top, Bot	tom, Name							20. V No	as Dire	ectional Su	rvey Ma	ade
	nd Other Logs Run								22. Was W		ed			,, <u>.</u> ,
None for recon									No		-			
G A GP I G GIZ		23.						rt all	strings set in		~~~~	Т		
CASING SIZ	E WEIGHT	LB./FI.	DE	EPTH SET		HOL	E SIZE		CEMENTI	NG KE	CORD	AI	MOUN	r PULLED
			REE	ER TO ORI	GINAI	·CC	MPLET	TO!	N			<u> </u>		
				DICTO OIL			7.V.X. D.D.I.	10						
					1									
24.		***		RECORD				25.		TUBI	NG RE	CORD		
SIZE	TOP	BOTTOM	S	ACKS CEMENT	SCRI	EEN		SIZ			EPTH S	ET		ER SET
								2-7	7/8"	20	000'	,	2000)'
26 Domforestion a	ecord (interval, size, and	i			27	A CIT	S. GUOT	ED.	OTT IDE		ITT. CO		L	, m. q
6422'-6432' (4		i number)					O, SHOT, NTERVAL	FKA	ACTURE, C					h
6446'-6449' (1	,				6440				AMOUNT AND KIND MATERIAL USED Acidize w/250g 20% IC acid					
6453'-6456' (1					2082'-2139'			Acidize w/1800g 20% IC acid and 60 balls				60 halls		
·	•							_			- 6			
28				PR	ODU	CT	ION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-							ut-in) roducing	2						
Date of Test 12/27/05	Hours Tested 24 hrs	Choke Size 3/8"		rod'n For est Period	Oil -	Bbl		Gas 133	- MCF	l o	ater - B			Oil Ratio
Flow Tubing	Casing Pressure	Calculated 2		oil - Bbl.		ias –	MCF		Vater - Bbl.	10	Loite	ravity - A		er)
Press.	Packer	Hour Rate	0			336		0			NA		(00	9
380 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sold Curtis Tolle														
30. List Attachments														
None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
31 .1 nereby certi	y inai ine injormatio	n snown on	voin siae	s oj inis jorm a	s irue ar	па со	impiete to	ine l	pest of my k	nowied	ige and	і решеј		
Signature / A	1	~	rinted. me T	ina Huerta	Titla	D.	amilator:	Car	mnlianaa C	liner	ico=	Data D	acom!	er 30, 2005
, ,	tingh@vm			ma mucită	11116	<u> </u>	guiatory	<u>CO</u>	приансе 8	ырегу	1801	17 218 17	ecemb	<u>151 30, 2003</u>
E-mail Address tinah@ypcnm.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Delaware Sand	T.Todilto					
T. Drinkard	Penrose	T. Entrada					
T. Abo	Yeso	T. Wingate					
T. Wolfcamp	Spear	T. Chinle					
T. Wolfcamp B Zone	Г. Wolfcamp B Zone						
T. Cisco		T. Penn "A"					

			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		DRTANT WATER SANDS		
Include data on rate of war	ter inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet		
•		feet		
•	LITHOLOGY RE	CORD (Attach additional sheet is	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				