

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-10105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-784
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240
8. Well Number 6
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Stephens & Johnson Operating Co.

3. Address of Operator  
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location  
Unit Letter N : 990 feet from the South line and 1980 feet from the West line  
Section 13 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3368' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandoned <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Temporary Abandoned Status approved  
12-13-06

LAST Prod/INJ in 1976 TH in 2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 1-04-06  
E-mail address: mkincaid@sjoc.net  
Type or print name William M. Kincaid Telephone No. (940) 723-2166

For State Use Only

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 1-10-06  
Conditions of Approval, if any:

Stephens & Johnson Operating Co.  
East Millman Unit No. 4-6  
Eddy County, New Mexico

We request that this well be classified as Temporarily Abandoned. The East Millman Pool Unit is an active waterflood project with an active infill drilling program currently under way. The infill drilling project will continue for another 2 to 3 years and this well will be converted to a water injection well following the infill drilling program. Please see below for well data showing that a CIBP was set @ 2045' which is above all perforations in this well. A casing integrity test was conducted December 13, 2005. See attached chart.

Well Data:

Surface Casing: 8 5/8", 24 lb/ft, set @ 418' w/350 sx cmt  
Production Casing: 4 1/2", 9.5 lb/ft, set @ 2300' w/250 sx cmt  
TOC @ 1040' (Temperature Survey)  
Perforations: 2095' (one hole), 2115'-2117', 2127'-2129', 2200'-2202', 2207'-2209', 2216'-2218'

Note: Well TA'd July 7, 2000; CIBP set @ 2045', casing filled with corrosion inhibited fluid.

Casing Integrity Test Procedure

12-13-2005 Pressured casing to 525 psig. 30 minutes later  
pressure was at 500 psig.

