

District II
French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26277
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P
8. Well Number 2
9. OGRID Number 003002
10. Pool name or Wildcat Loving, East (Brushy Canyon)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
Unit Letter M : 560 feet from the south line and 660 feet from the west line
Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3017' GR 3028' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Test Middle Brushy Canyon - Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA tested the Middle Brushy Canyon Sand follows: 10/18 - 10/25/2005

1. MI & RU CU. Hot oil tbg & rods. POH w/prod equipment.
2. RIH w/tbg & RBP. Set RBP @ 5840' w/tbg. Load hole w/2% KCl wtr. Press test to 1500 psi. Spot 200 gal 10% acetic @ 5814'.
3. POH w/tbg.
4. Perf w/4" @ 5718-32'; 5735-39'; 5754-90'; 5807-814' w/2 JSPF.
5. RIH w/tbg & pkr. Set pkr @ 5630'.
6. BD perfs. Swab back to evaluate.
7. Acid w/2500 gal 7-1/2% HCL w/ball sealers.
8. Frac well w/29564 gal 25# gelled water + 52060# sand and 25060# LC 16/30..
9. SI overnight. Flow back and swab. Evaluate.
10. Open well to flow, turn to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 01/09/2006

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE JAN 10 2006
Conditions of Approval (if any): _____