Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Fee Lease - 5 copies Energy, Minerals and Natural Resources District I WELL API NO. OIL CONSERVATION DIVISION 1625 N. French Dr., Hobbs, NM 87240 30-015-32696 District II 2040 South Pacheco 811 South First, Artesia, NM 87210 5. Indicate Type of Lease Santa Fe, NM 87505 District III STATE | x | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 121314151077 la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY **OTHER** 3/0 Soapberry Draw "7" State b. Type of Completion: NEW WORK **PLUG** DIFF. WELL X OVER □DEEPEN [**BACK** RESVR. OTHER 1 2003 2. Name of Operator Well No. (8) RECEIVED Fasken Oil and Ranch, Ltd. (15权6) 1 OCD - ARTESIA 3. Address of Operator 9. Pool name or Wildcat 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 Catclaw Draw; Delaware, East 4. Well Location Unit Letter K: 2100 Feet From The south _Line and_ 1980 _Feet From The <u>west</u> Township 21S Range 26E NMPM County Eddy 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4/18/03 4/30/03 5/17/03 3271' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 4000' 3943' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3056' - 3213' Delaware No 21. Type Electric and Other Logs Run 22. Was Well Cored Three Detector Litho Density Compensated Neutron/GR No 23. **CASING RECORD** (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 48# 379 17 1/2" 440 sx C Surface 8 5/8" 24# 1916 12 1/4" 1075 sx C Surface 5 1/2" 15.5# 3998 7 7/8" 425 sx C LINER RECORD 24. 25. TUBING RECORD TOP SIZE **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2 3/8" 3019' 3019 Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3056' - 3060', 3088' - 3092', 3119' - 3123' w/ 2 ispf 120 deg. Phased, total 21 holes **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 5/18/03 flowing producina Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 5/21/03 24 16/64" 36 100 130 2778 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press Hour Rate 440 36 100 130 170 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold 30. List Attachments C-104, Inclination survey, logs 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Jimmy D. Carlile Title Regulatory Affairs Coor. Date 5/28/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Canyon____

T. Strawn

T. Anhy___

T. Salt__

T. Ojo Alamo_

T. Kirtland-Fruitland

T. Penn. "B"

T. Penn. "C"

3. Salt			_ T. Atoka	T. Pictured Cliffs				T. Penn. "D"
Γ. Yates			T. Miss	T. Cliff House				T. Leadville
Γ. 7 Rivers			T. Devonian	T. Menefee				T. Madison
r. Queen			_ T. Silurian	T. Point Lookout				T. Elbert
Γ. Grayburg			_ T. Montoya	T. Mancos				T. McCracken
Γ. San Andres			T. Simpson	T. Gallup				T. Ignacio Otzte
Γ. Glorieta			T. McKee	Base Greenhorn				T. Granite
Γ. Paddock			T. Ellenburger	T. Dakota				T
Γ. Blinebry			T. Gr. Wash	T. Morrison				T
Г.Tubb			T. Delaware Sand	T.Todilto				
Γ. Drinkard			T. Bone Springs 3783'	T. Entrada				_ T
Г. Abo			T. Delaware (Upper) 1932'	T. Wingate				_ T
Г. Wolfcamp			T. Delaware (Middle) 2548'	T. Chinle				T
Γ. Penn			T. Delaware (Lower) 3134'	_ T. Permian				
Γ. Cisc	o (Bough	C)	T	T. Penn "A"			W44	Т
			OIL OR GAS S	AN	IDS OR	ZON	ES	
No. 1, from			to		No. 3, f	rom		to
No. 2, from			to		No. 4, f	rom		to
			IMPORTANT	W	ATER S	SAND	S	
nclude	e data or	rate of wa	ter inflow and elevation to which was					
No. 1,			to		ose in in	J10.	feet	
No. 2, from			• • • • • • • • • • • • • • • • • • • •				feet	
			to					
No. 3, from			to				feet	
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