Submit 3 Copies To Appropriate District  State of Novy 1	
Office State of New 1	1 0III C-103
District I Energy, Minerals and N 1625 N. French Dr., Hobbs, NM 88240	tural Resources Revised March 25, 1999 WELL API NO.
District II	000000000000000000000000000000000000000
District III 2040 South P	5 Indicate Tyme of Lease
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM	STATE FEE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-5663-2
SUNDRY NOTICES AND REPORTS ON WEL	LS 7 Lease Name or Unit Agreemant 3456
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 PROPOSALS.)	PLUG BACK TO A Nome:
1. Type of Well: Oil Well Gas Well Other	White State "35" No 2003
2. Name of Operator	io Kelendini
Ocean Energy, Inc.	3/50
3. Address of Operator	9. Pool name or Wildcat 2
1001 Fannin, Suite 1600, Houston, Texas 77002  4. Well Location	Diamond Mound; Morrow
Unit Letter A : 990 feet from the North line a	nd 330 feet from the East line
Section 35 Township 158	Range 27E NMPM Chaves County
10. Elevation (Show whether	
GR 3554'	
11. Check Appropriate Box to Indicate	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. A PLUG AND
PULL OR ALTER CASING	CASING TEST AND MENT CEMENT JOB
OTHER:	
	orther:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/14/03 Spud w/Greywolf Rig 76. Drilling 17-1/2" hole to 487'.	
1/16/03 Spid w/Greywork Rig 76. Driffing 17-1/2 hole to 487.  1/16/03 Ran and set 13-3/8" 48# H-40 ST&C csg @ 487'. Cmt w/400 sx cmt. Did not bump, no returns during cement job. Mr. Van	
Barton w/NMOCD requested temp survey and a top out job. Mixed and pumped 50 sx of Cl C cmt, mixed and pumped 170 sx	
CI C cmt, 7 bbls of good cmt to surface. Notified Jerry Gurye. WOC 30 hrs. Test choke manifold and csg to 500 psi	
1/18/03 Drilling and surveying from 487' to 2008'. Ran and set 8-5/8" N-80 32# LTC @ 2008', 100% returns during running pipe. RU BJ & cmt w/700 sx cmt, 100% returns during cmt job, circ 82 bbls cmt to surface.	
1/21/03 Test csg to 2500 psi for 30 mins, drlg cmt & formation to 20	30'. Drlg & surveying from 2030'.
2/4/03 Drilled to 9180'. Ran open hole logs from 9170'. – CNL/LI	T, GR, Caliper, PFE-TD to csg w/GR/CNL up to surface +
DILL, W/RXO, GR TD to csg.	
2/5-6/03 Ran 4-1/2" 11.6# L-80 LTC csg, set AT 9180'. Cmtd w/775 relsd 2/6/03.	sx Ci C Poz cmt. Bumped plug, relsd pressure, floats held. Rig
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE JAME MEMBELLAND TITLE	Regulatory Specialist DATE 5/6/02
Type or print name Jeanie McMillan	Telephone No. (713) 265-6834; fax (713) 265-8086
(This space for State use)	
APPPROVED BY	DATE 6-5-03