Form 3 160-5 (August 1999)

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

DIDI	119			
BUREAU OF LAND MANA BANG WEDIS, NM 88210				
Do not use this form for proposals to drill or reenter an				6. If Indian, Allottee or Tribe Name
	Use Form 3160-3 (APD) 1			
abandoned wen.		Great Frenchis	THE CONTRACT OF THE STREET PROPERTY.	Not Applicable
SUBMIT IN TRIPLE	CATE - Other instruc	tions on reverse	cido .	7. If Unit or CA/Agreement, Name and/or No.
Type of Well		10/15.0/1.00	7146	Not Applicable
Oil Well X Gas Well Other				8. Well Name and No.
2. Name of Operator				Horn YG Federal #8
Yates Petroleum Corporation				9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-005-63730	
		505) 748-1471		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Undes. Foor Ranch; Pre Permian (97094)	
990' FNL and 990' FEL, Unit A				11. County or Parish, State
Section 9, T8S-R26E Mer NMP				Chaves County, New Mexico
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	o ther EXTEND APD
rollowing completion of the involved o	perations. If the operation results in andonment Notices shall be filed or	n a mulipple completion of re	compicuon in a n	oposed work and approximate duration thereof. tical depths of all pertinent markers and zones, absequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has
Yates Petroleum Corporation reque	est to extend the captioned w	ell's APD expiration d	ate for one (1)	year to January 10, 2007.
Sources at Yates Petroleum Corpo	ration have relayed informati	on to me that they beli	eve there will 1	not be enough
H2S anticipated from the surface to	o the Basement Formation to	meet the OCD's minir	num requireme	ents for the submission
of a contingency plan per Rule 118	3.			
Any pit or below-grade tank ha	s been/will be constructed	or closed according	to NMOCD	guidelines with an approved genera
permit on file. C-144 attached.				DECEMED
				RECEIVED
Thank you.				JAN 1 3 2006
				OCU-AMTERIA
14 Thombs costification to form	is two and some			
 I hereby certify that the foregoing Name (Printed/Typed) 	; is true and correct] Title		
	L. Caffall	1	Regula	atory Agent
Signature	CO MAN	Date		
	LAIONOLLA.	1	Decemb	per 15, 2005

THIS SPACE FOR FEDERAL OR STATE USE Approved by Acting Assistant Field Manager Pate ands And Minerals Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **ROSWELL FIELD OFFICE**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states firstitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 No French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

office

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered Type of action: Registration of a pit or be		grade tank	
Operator: Yates Petroleum Corporation Telephone Address: 104 South 4 th Street, Artesia, New Mexico 88210 Facility or well name: Horn YG Federal Com. #8 API #: County: Chaves Latitude Longitude	e:	enm.com R 26E	
Pit Type: Drilling Production Disposal Workover Benergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth belo diagram of sample locations and excavations.	(3) Attach a general description of remedial acti	ion taken including remediation start date and end	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	Signature relieve the operator of liability should the contents of	CD-approved plan . f the pit or tank contaminate ground water or	
Approval: Date: OCT 2 1 2004 Printed Name/Title	Signature		

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