•	Submit 3 Copies To Appropriate District Office	State of Ne Energy, Minerals and		Form C-103 March 4, 2004				
	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Zneigj, minorale and	2 1 (0.00.00. 2.00.0 0.00.0	WELL API NO.				
	District II	OIL CONSERVA	TION DIVISION	30-015-28425				
	1301 W. Grand Ave., Artesia, NM 88210	1220 South St		5. Indicate Type of Lease				
	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE XX				
	District IV	Santa Fe, N	NM 87505	FEE				
	1220 S. St. Francis Dr., Santa Fe, NM	•		6. State Oil & Gas Lease No.				
	87505			E-10167				
	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name				
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Boyd X State Com.						
١	1. Type of Well:		13 1 <b></b> 17 \	8. Well Number				
l		Other	RECEIVED	9				
ŀ	2. Name of Operator			9. OGRID Number				
	Yates Petroleum Corporation		JAN 1 8 7006	025575				
ŀ	3. Address of Operator		OCU-MITTES	10. Pool name or Wildcat				
١	105 South 4 <sup>th</sup> Street, Artesia, New M	Mexico, 88210		Dagger Draw, Upper Penn, North				
ŀ	4. Well Location							
	4. Well Location							
	Unit Letter: <u>J</u> : <u>1880</u> f	eet from the <u>South</u> line an	nd 1880 feet from the	East line				
	Section 16 Townshi	p 19S Range 2:	5E NMPM	County Eddy				
		11. Elevation (Show wheth						
		,	3476' GR					
Ĭ	Pit or Below-grade Tank Application (For	pit or below-grade tank closures	s, a form C-144 must be atta	ched)				
١	Pit Location: UL _J Sect 16 Twp _1	9S Rng 25E Pit type Drilling	g Depth to Groundwater	95' Distance from nearest fresh water well 3300'				
- 1	Distance from nearest surface water 650°							
ľ			-	,				
ŀ	feet from theline and							
	<ol><li>Check Appropriate Box to In</li></ol>	dicate Nature of Notice, F	Report or Other Data	•				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
	PERFORM REMEDIAL WORK							
	_	_						
	TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.□ PLUG AND □				
	DULL OF ALTER CACING	ANU TIDI E	7	ABANDONMENT				
	PULL OR ALTER CASING	MULTIPLE [ COMPLETION	CASING TEST	AND				
		COMPLETION	CEMENT JOB					
	OTHER:		OTHER: XX E	ktend APD				
-	13 Describe proposed or compl	eted operations (Clearly st		and give pertinent dates, including estimated date				
	of starting any proposed we	rb) SEE DITTE 1102 For	Multiple Completions	Attach wellbore diagram of proposed completion				
	or recompletion.	ik). SEE ROLE 1103. For	Muniple Completions.	Attach wembore diagram of proposed completion				
	or recompletion.							
,	Yates Petroleum Corporation request to e	extend the captioned well's API	D expiration date for one (	1) year to January 19, 2007.				
(	Contingency plan per Rule 118 attached.							
4	Any pit or below-grade tank has beer	/will be constructed or close	ed according to NMOC	D guidelines with an approved general				
	permit on file.							
	Thank you,							
-	(hardward of a set of control of							
1	tank has been will be constructed an	e is true and complete to the be	est of my knowledge and b	elief. I further certify that any pit or below-grade				
,	approved plan .	osen according to NMOCD gi	uidelines [_], a general po	ermit XX or an (attached) alternative OCD-				
•		Sand						
	SIGNATURE TITLE Regulatory Agent/Land Department DATE December 30, 2005							
	Type or print name: Cy Cowan E-mail address: cy@ypcnm.com Telephone No. (505) 748-4371							
(	This space for State use)							
	APPROVED DV	(1) B.		( amon a c				
	APPPROVED BY	W. Grewe		DAT <b>IAN 2 0 2006</b>				
•	Conditions of approval, if my:	IL Secretarie	and I					
		-0						

# **Yates Petroleum Corporation**

105 S. Fourth Street Artesia, NM 88210

## Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

For

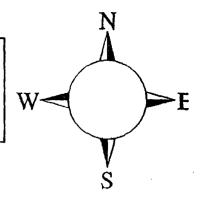
Boyd X State #9
1880' FSL, 1880' FEL
Sec-16, T-19S, R-25E
Eddy County NM

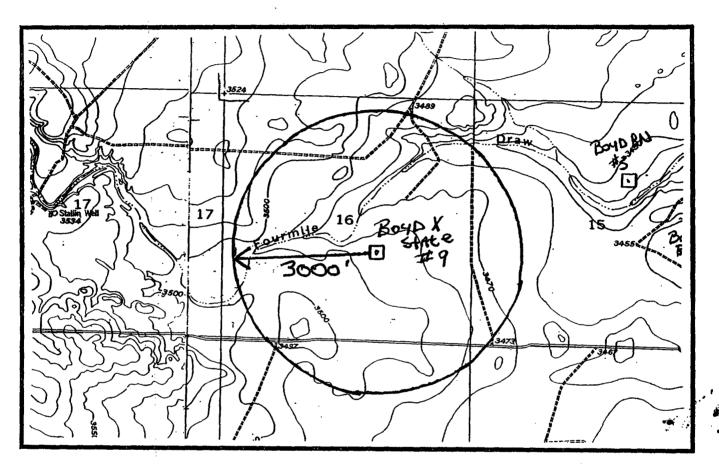
JAN 1 8 2006 OCU-MITTESIA

RECEIVED
DEC 2:0 2004
SOB-ARTESIA

Boyd X State #9 Location

This is an open drilling site. H<sub>2</sub>S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H<sub>2</sub>S, including warning signs, wind indicators and H<sub>2</sub>S monitor.





### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of  $H_2S$ , measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with  $H_2S$  monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### **Contacting Authorities**

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

# Yates Petroleum Corporation Phone Numbers

YPC Office	(505) 748-1471
Pinson McWhorter/Operations Manager	
Darrel Atkins/Production Manager	
Ron Beasley/Prod Superintendent	(505) 748-4210
Al Springer/Drilling	(505) 748-4225
Paul Hanes/Prod. Foreman/Roswell	
Jim Krogman/Drilling Superintendent	
Artesia Answering Service	
(During non-office hours)	(303) 146-4302
(Sum bill office locals)	
Agency Call List	
Eddy County (505)	
Artesia	
State Police	746-2703
City Police	
Sheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	746-2122
NMOCD	
Carlsbad	
State Police	
City Police	
Sheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	
US Bureau of Land Management	887-6544
	<b>.</b>
New Mexico Emergency Response Commission (Santa Fe)	
24 HR	(505) 827-9126
National Emergency Response Center (Washington, DC)	.(800) 424-8802
Other	
D. A. G. J. WYG.	
Boots & Coots IWC1-800-256-9688 or (281) 931-8884	
Cudd Pressure Control(915) 699-0139 or (915) 563-3356	
Halliburton(505) 746-2757	
B. J. Services(505) 746-3569	
Flight For Life 4000 24th St. Lubback TV	C) 742 0011
Flight For Life -4000 24th St, Lubbock, TX	(0) /43-9911 (6) 747-9922
Aerocare -Rr 3 Box 49f, Lubbock, TX (80)	10) 14/-8923
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM	15) 842-4433
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM(50	0) 842-4949