## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title \_\_\_\_

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to

Date:/-19-06

Form C-144

June 1 2004

1220 South St. Francis Dr. appropriate NMOCD District Office. Santa Fe, NM 87505 For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank \( \Bigcap \) Closure of a pit or below-grade tank \( X \) Telephone: 432-682-4429 Operator: Nadel & Gussman Permian, LLC e-mail address: kemm@naguss.com Address: 601 N. Marienfeld, Suite 508, Midland, Texas 79701 U/L or Qtr/Qtr Lot 1.4 Sec 19\_\_ T23S\_\_ API#: 3001534241 Facility or well name: Mercury Fee No. 1 N Longitude W NAD: 1927 1983 County: Eddy Latitude Surface Owner: Federal State X Private I Indian Pit Below-grade tank N/A RECEIVED Production Disposal D Volume: N/A bbl Type of fluid: N/A Type: Drilling X Workover Emergency Construction material: N/A Lined X Unlined [ Liner type: Synthetic X Thickness: 12ml HDPE liner Clay Pit Volume: 2400 bbl. Approximately Depth to ground water (vertical distance from bottom of pit to seasonal Less than 50 feet (20 points) 20 pts. high water elevation of groundwater.) Two water wells exist in Sec 19 50 feet or more, but less than 100 feet (10 points) 100 feet or more showing high water elevation of groundwater at 10' and 45'. (0 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes X (20 points) 20 pts. water source, or less than 1000 feet from all other water sources.) (0 points) Less than 200 feet (20 points) 20 pts. Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 60 pts. **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. Digital Photos shall be submitted for before and after remediation activity. (2) Indicate disposal location: Control Recovery, Inc. (CRI) south of Carlsbad, NM offsite X If offsite, name of facility: CRI (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Please refer to the attached letter for detailed "Closure Plan" information, digital photos, and sample location diagram. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit [], or an (attached) alternative OCD-approved plan []. Date: 10 January 2006 Yem Mc Good Printed Name/Title Kem McCready, Operations Engineer Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval:

Mr. Kem McCready Operations Engineer NADEL AND GUSSMAN PERMIAN, LLC 601 N. Marienfeld Suite 508 Midland, TX 79701

January 10, 2006

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Avenue
Artesia, NM 88210

Re: Mercury Fee No. 1 Pit Closure Documents

Dear Mr. Bratcher:

Pursuant to the State of New Mexico regulatory requirements for permanent closure of drilling pits, enclosed herewith is the completed Form C-144, digital photos of existing pit, sample location diagram and additional information constituting the "Closure Plan" for closure of the Nadel and Gussman Permian, LLC, hereinafter "NGP", Mercury Fee No. 1 drilling pit (API No. 3001534241) located in U/L I S19 T23S, R28E of Eddy County, New Mexico.

## INTRODUCTION

Remediation of the NGP Mercury Fee No. 1, hereinafter Mercury Fee, drilling pit is targeted to begin 18 January 2006 with completion expected by 20 January 2006, permitting weather and the occurrence of unexpected conditions not within the Operator's control do not create delays or exacerbate the proposed schedule in any way. NGP intends to maintain its commitment to environmental health and safety and fully comply with the Regulatory Performa of the State of New Mexico, OCD regarding this disposal action and permanent closure of the Mercury Fee drilling pit.

Potential, temporary contamination from the Mercury Fee drilling pit site, should any exist, resulted solely from oil and gas production activities. Potential contaminates of concern are typical mid to high-level concentrations of brines, typical polymers (such as xanthium gum and starch) and in general, drilling mud and fluids remaining upon completion of said drilling operations.

Area land use is primarily ranching with domestic pasturage and oil and gas production activities. The NGP Mercury Fee drilling pit is located in an area wherein groundwater depth to surface demonstrates an average depth of approximately 28 feet from two water wells: (1) CO 1477 in SW of SW of NW ¼ at a depth of 10 feet and (2) CO 1992 in NW1/4 of SE1/4 of SW1/4 at a depth of 45 feet. Consequently, *insitu* disposal is not being considered for the Mercury Fee drilling pit closure to ensure **compliant environmental** performance and reduction of liability in this water sensitive designated area pursuant to New Mexico, OCD regulations.

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NGP intends to haul the above cited pit contents to CRI (Control Recovery, Inc.) a State approved land disposal facility located south of Carlsbad, New Mexico (see Form C-144). This compliance action shall strictly engage the State of New Mexico, OCD standards, i.e. clean-up level for the Mercury Fee drilling pit shall meet the less than 100ppm of TPH, ND for BTEX and the less than 250ppm of chlorides unless approved otherwise and substantiated by background information documented to be higher than the above cited indices.

## **CLOSURE PLAN**

Prior to commencement of closure activities, NGP contractor will contact One-Call for line spot clearance confirming the State of New Mexico, OCD is in agreement with the proposed "Closure Plan" for removal of approximately 2,500 bbl. of liquid followed by the removal of all fines (drill cuttings) assuming these fines have sufficiently dried allowing for maneuverability of heavy equipment in the pit area, enabling transport to CRI, Inc. and final closure.

Environmental health and safety regulations mandate control of pit volumes at all times. Thus, the liquid material was pumped off as needed and properly disposed of during active drilling operations during October 2005. Water accumulated since this time is either due to liquid material not completely hauled from actual drilling operations or rain. This water has subsequently been hauled from the location and properly disposed of pursuant to OCD Regulatory Performa.

- Contractor shall mobilize to Mercury Fee drilling pit site located approximately 15 miles South and 3 miles West of Carlsbad, New Mexico (see Form C-144). Personnel necessary to provide for the initiation and completion of said remediation activities presented above shall be engaged as is appropriate to the mandated exercise.
- No remediation activity shall occur off the existing pad or already disturbed areas as authorized by the APD and approved Best Management Practices (BMP's). NGP shall consider weather conditions and necessary equipment positioning to provide a clear area for adequate staging for site control and safety compliance, ensuring operations shall be compliant with New Mexico, OCD Regulatory Performa.
- The Mercury Fee No.1 drilling pit is currently lined with a 12ml HDPE liner, which shall be removed by heavy equipment and disposed of with the drilling fines transported to CRI, Inc. pursuant to New Mexico, OCD requirements.
- ❖ Prior to initiation of backfilling, the Operator shall take appropriate samples of the pit area to ensure compliance with OCD Standards for remediation of possible TPH, ND for BTEX and levels of less than 250ppm of chlorides. However if levels at the bottom of the drilling pit test too high, a background set of samples shall be obtained for testing from the immediate vicinity and compared to those of the pit bottom. Simultaneously, more soil shall be removed from the "hot spots". Once completed, new data acquisition shall occur and sample results determine whether or not compliance has been reached in order to begin backfilling. No backfilling shall begin without authorization by the State of New Mexico, OCD.
- Backfilling of the Mercury Fee drilling pit shall be commensurate with existing topography and terrain relief features (contouring) so as to return it to its "near-as" previous condition, including a contour for prevention of water impoundment.

The "Closure Plan" shall include a final report providing lab analysis of the backfill material, digital project photos and evidentiary narrative to support the completed disposition of the reclaimed Mercury Fee drilling pit site.

Should you have questions, please call 432-682-4429 (office) or 432-425-6347 (cell).

Sincerely,

Ylamma Greaty Kem McCready

**Operations Engineer** 

cc: State of New Mexico, OCD, Form C-144