Subtitit 3 Copies To Appropriate District	State of Nev	Form C-103		
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TON DIVISION	30-015-34327	
District III	1220 South St.	Francis Dr.	5. Indicate Type of Lease STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	<u>; </u>
1220 S. St. Francis Dr., Santa Fe, NM				
87505	TOTAL TOTAL COLUMN		(FEDERAL) NMLC-029	
SUNDRY NOT	FICES AND REPORTS ON W		7. Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "APPLI			Skelly Unit	
PROPOSALS.)	C. W.II Class	RECEIVED	8. Well Number 959	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well U Other		9. OGRID Number	
2. Name of Operator	Chevron USA Inc.	JAN 1 9 2006	9. OGRID Number	3837
3. Address of Operator		UUU-AHTESIA	I 0. Pool name or Wildca	<u> </u>
1	x 960 Artesia, NM 88211-09	60	Fren Paddock	
4. Well Location	, , , , , , , , , , , , , , , , , , , ,			
Unit Letter J	2310 feet from the Sou	th line and 165	o feet from the E	ast line
Section 15	Township 17S	Range 31E		y Eddy
Section	I 1. Elevation (Show whether			
3872' GR				
Pit or Below-grade Tank Application				
Pit type Drilling Depth Grounds	vater 116' Distance from nearest	fresh water well 1000' Dist	ance from nearest surface water	1000'
Pit Liner Thickness: 12 mi	il Below-Grade Tank: Volume	bb1s; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING		CASING/CEMEN	=	
		J ONGINE OF BEINE		
OTHER: Pit Closure		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
1. Remove fluids from pit.				
2. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be stirred and				
stiffened with earthen material and placed in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion and ponding of rainwater.				
I hereby certify that the information	shove is true and complete to t	he hest of my knowledge	and haliaf I further contifu th	ot any nit or below
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
	1 (1 / 1//			
SIGNATURE Stry W	Menell TIT	LE Production Clerk	DATE	1/19/2006
m . Ierry W Sher	rell -	, ,, iamana@waal-a	narasioom com	(505)740 1000
Type or print name Jerry W. Sher	E-mai	l address: Jerrys@macke	nergycorp.com Telephon	e No. (303)/48-1288
For State Use OnI	X X			
APPROVED BY:	8	I C	T. A TITE	1-19-06
/III NO 1 DD D I	TIT	LE	DATE	1100