Revised March 25, 1999

State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II
811 South First, Artesia, NM 88210
District III

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

WELL API NO.	30-015-34146	
5. Indicate Type of	of Lease	
STATE	K FEE	
State Oil & Gas L	ease No.	
NM -100039-8	8424	

1000 Rio Brazos Rd., A	aztec, NM 87410	NM 87410						State Oil & Gas Lease No.			
District IV 2040 South Pacheco, Sa	anta Fe NM 97505		Santa Fe,	NM 873	505			NM -100039-8424			
		OR RECO	MPI ETION RE	PORT	AND	LOG	-		0.810 5.700.7		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER						7. Lease Name or Unit Agreement Name					
		EL CO	Official				1			REC	CEINED
b. Type of Completion: NEW X WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER					No Bluff State Com. JAN 1 8 2006						
2. Name of Operator		EFEN BAC	K KESVK.	011	TER		+;	8. Well No.		DOD:	ARTESIA
Southwestern		duction Cor	mpany						7	(4.6.4)	grige in thistogroppeder of
3. Address of Operat							1	9. Pool name or	Wildcat		
	Houston Par	kway East,	Suite 300 – H	ouston,	TX 7	7032	\perp	Red La	ke, Gloi	rieta Ye	so, Northeast
4. Well Location											
Unit Letter _	<u>D</u> :	1450	Feet From The	North	Line	e and		990 <u>r</u>	Feet From T	he	West Line
Section	36	Townsl	nip 17S	Rang	ge	27E		NMPM	Eddy		County
10. Date Spudded			Date Compl. (Ready to	Prod.)	13. I			RKB, RT, GR,	etc.)		Casinghead
11-22-2005 15. Total Depth	12-7-2005 16. Plug B		21-2005 17. If Multiple Com	al Ham Ma		35 18. Interv	_	RKB Rotary Tools		8' Cable T	
3665'		ack 1.D. 616'	Zones?	pi. now ma	шу	Drilled By		Rotary 100is		Cable 1	oois
								0 – 3665'			
19. Producing Interv 3031' – 3479' GLO		oletion - Top, Bot	tom, Name						0. Was D To	irectional S	urvey Made
21. Type Electric an	d Other Logs Run							21. Was We	ell Cored		
Laterolog / Density	/ Neutron							No			
22			CACING DE	CODD	(Dam	amt all at			11\	-	
23. CASING SIZE	WEIG	HT LB./FT.	CASING RE	COKD		E SIZE	1111	CEMENTING RECORD AMOUNT PULLED			
16"		nductor	40'			E SIZE	CEMENTING RECORD AMOUNT PUL			MOUNT PULLED	
8.625"		32#	400'		12.25"		400 sx				
5.5" 15.50#			3665'		7.875"		955 sx				
3.3			3003		7.075) J J J J J J J J J J J J J J J J J J J		+		
										_	
24.			LINER RECOR	D		Ī	25.	Ť	UBING R	ECORD	
SIZE	ТОР	воттом	SACKS CEMENT		SCREEN SIZI						
								2 7/8"	33	398'	N/A
											,
26. Perforation re	cord (interval, size	e, and number)		2	7. AC	D, SHOT,	FR/	ACTURE, CE	MENT, S	QUEEZE,	ETC.
ACCULATION (FO CITYOTIC)				NTERVAL		AMOUNT AND KIND MATERIAL USED					
3031-3479 (30	(ShO1S)			<u> </u>	3031-3479 ACDZ W/ 2,500 GAL 15%						
]3	3031-34	479 		59,300# 20/40 BROWN SAND & 20,500# 16/30 SUPER LC SAND				
<u></u>				PROD	NI ICHE	TON		L		·	
Date First Production	n	Production Mos	hod (Flowing can life					Wall Status	(Prod as 6	Shut in)	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 12-21-2005 Pumping				,	Well Status (Prod. or Shut-in) Prod.						
Date of Test	Hours Tested	Choke Size			Oil - Bbl		Gas	- MCF	Water -		Gas - Oil Ratio
12-31-2005	24	14/64	4" Test Period		5	60		80] 3	342	1600
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- Oil - Bbl.		Gas - MCF		1	Water - Bbl.	Oil	Oil Gravity - API - (Corr.)	
80	360		5	0 80			342		40.7		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By George Studds											
30. List Attachmen logs, deviation repo							•				
31 .I hereby certij	y that the inform	nation shown o	n both sides of this j	form as tru	ue and c	omplete to	the	best of my kn	owledge a	nd belief	
1) /		Printed								
Signature	in We	amto		Iill Hegen	nier	Tit	tle	Production	Analyst	Date	1-16-2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B"_____ T. Canvon T. Oio Alamo T. Salt T. Penn. "C" T. Strawn T. Kirtland-Fruitland T. Pictured Cliffs_____ T. Penn. "D" B. Salt T. Atoka T. Yates T. Miss____ T. Cliff House____ T. Leadville_____ T. 7 Rivers T. Devonian_____ T. Menefee_____ T. Madison_____ T. Oueen _____ T. Silurian T. Point Lookout T. Elbert T. Grayburg _____ T. San Andres__1672'_____ T. Montoya____ T. Mancos_____ T. McCracken T. Simpson_____ T. Gallup_____ T. Ignacio Otzte T. McKee___ T. Granite_____ T. Glorieta _3017'_____ Base Greenhorn_____ T.Paddock __3260'____ T. Ellenburger____ T. Dakota_____ T T. Gr. Wash T. Morrison T.____ T. Blinebry_____ T. Delaware Sand_____ T.Todilto_____ T_____ T.Tubb T. Drinkard T. Entrada_____ T. Bone Springs_____ T. Wingate_____ T. Abo T. Chinle_____ T. Wolfcamp____ T. Permian_____ T. Penn T. Cisco (Bough C)____ T. Penn "A"_____ OIL OR GAS SANDS OR ZONES No. 1, from......to..... No. 3, from.....to..... No. 2, from.....to..... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to......feet...... No. 2, from......to.....feet...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To Lithology From Lithology From In Feet In Feet 550' 700' 150' Anhy 730' 30' 700 Shale 730' 1000 270' Anhy 650' 1000 1650' Anhy, Dolomite & Sand 1650 3650 (TD) **Dolomite**

WELL NAME AND NUMBER No Bluff State Com No.7			
LOCATION 1450' FNL, 990' FWL, Section 36, T17S	, R27E, Edd	y County	
OPERATOR Southwestern Energy Production Company	У		RECEIVE
DRILLING CONTRACTOR United Drilling, Inc.			JAN 18 200
DRIPPING CONTRACTOR ONICE DITTING, INC.	· <u></u>	Q	CU-AUTE
The undersigned hereby certifies that he is of the drilling contractor who drilled the above ducted deviation tests and obtained the followin	described		
Degrees @ Depth Degrees @ Depth	·	Degrees @	Depth
1/2° 208'			
1/2° 400'			
			
1/2° 909'			
1/2° 1413'			
1/4 ⁰ 1945'	•		<u></u>
1/2° 2411'		 	:
1/2° 2941'			:
3/40 3645'			
			1
Drilling Contractor	United Dr	cilling, I	ac /
Ву:	Line	aa	lw
Title:	George/A. Business	Aho	
0.140		,	
Subscribed and sworn to before me thisday	of Well	ember	· -
0.05.	1 1/	N -1	•
<u> </u>	tue 1,	Jana	n
2000000	Notary Pu	DIIC	
ly Commission Expires: 10/08/08	Nu	o Mexa	
County	Sta	te	
		:	