Submit To Appropriate District Office State Lease - 6 copies  State Office						lew Mexico				Form C-105					
Fee Lease - 5 copies Energy District I					gy, Minerals and Natural Resources				-	Revised June 10, 2003				03	
1625 N. French Dr., Hobbs, NM 88240										WELL API NO. 30-015-34250					
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division									-	5. Indicate Type of Lease					
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.											TE		FEE		
District IV 1220 S. St. Francis Dr.					Santa Fe, NM 8	3750	)5			State Oil &	Gas	Lease	No.	<u> </u>	
			RECC	MPL	ETION REPOR	RT A	ND	LOG							
la. Type of Well:					······································					7. Lease Nam	***************************************			***************************************	
OIL WEL b. Type of Comple		AS WELL	☐ DRY	×	OTHER				- [						
NEW W	ORK 🔲	DEEPEN		_	DIFF.	·n				]	Mosl	ey Cai	nyon "3	2" State	
WELL O  2. Name of Operator	VER r		BAC	K	RESVR. OTHE	2K			+	8. Well No.					
COG Operati	ng LLC												1		
3. Address of Opera 550 W. Texa		uite 1300	Midland	TY 7	9701					9. Pool name	or Wil	dcat			
4. Well Location	3 AVC., 5	unic 1500	iviidialid	, 1A /	<i>5701</i>										
Unit Letter	n	. 000	Feet	From T	he <u>North</u>			Line	and	660			ECEIV		
Oill Letter _	<u> </u>		ree	. FIOIII I	ne <u>rvortu</u>			Line	anu_	000			N 18		
<u>West</u>		Line											):AFI+		
Section	32		Townshi	р	23S	Range	:	25E		NMPM				ounty Eddy	
10. Date Spudded <b>11/18/05</b>		D. Reached	1 12. 1	Date Cor	mpl. (Ready to Prod.)		13. F	Elevations (		RKB, RT, GI	R, etc.	)	14. Elev.	Casinghead	
15. Total Depth		2/20/05 Plug Back 7	<u>l</u> Г.D.	17. If	Multiple Compl. How	Many		18. Interv		3918 Rotary Tools	<u> </u>	1.	Cable T	ools	
11,100		-		Zo	ones?	·		Drilled By	y		X				
19. Producing Interv	val(s), of thi	s completio	n - Top, Bo	ttom, Na	ame							as Dire	ctional Su	rvey Made	
													N	lo	
21. Type Electric an			HNGS / P	MICR	O-CFL / HNGS					22. Was We	ll Core	ed	No		
23.	<u> </u>	107 (2117)	1110571	_	SING RECOR	<b>D</b> (	Ren	ort all s	trin	gs set in v	vell'	<b>)</b>	110		
CASING SIZE	,	WEIGHT L	B./FT.		DEPTH SET			E SIZE		CEMENTIN			A	MOUNT PULLED	
13-3/8		48		ļ	416			7-1/2			35			rc 100 sx to pit	
8-5/8		32	<del></del>		2600		12	2-1/4		12	30		Ci	rc 109 sx to pit	
			<del></del>					· · · · · · · · · · · · · · · · · · ·							
			***							-			1	*****	
24.	<b>TO</b> D			LIN	ER RECORD	Lagr			25.		1 -		CORD		
SIZE	TOP		воттом	···-	SACKS CEMENT	SCR	EEN		SIZ	E	D	EPTH S	ET	PACKER SET	
											+				
26. Perforation re	cord (interv	al, size, and	number)		<u> </u>					ACTURE, C					
						DEF	TH I	NTERVAL	<u>,</u>	AMOUNT A	AND I	CIND M	ATERIA	L USED .	
		NONE													
											* ***				
28					PRO	DU	CT	ION		· · · · · · · · · · · · · · · · · · ·					-
Date First Production	on	Pro	duction Met	hod (Fle	owing, gas lift, pumpin	g - Siz	e and	type pump	)	Well Statu	s (Pro		,		
										.	rill .		2/22/05	Dry Hole	
Date of Test	Hours Tes	ted	Choke Size	;	Prod'n For	Oil ·	- Bbl		Gas	- MCF		ater - B		Gas - Oil Ratio	
	24	4			Test Period										
Flow Tubing	Casing Pro		Calculated	24-	Oil - Bbl.		Gas -	MCF	<u> </u>	Vater - Bbl.		Oil G	ravity - A	PI - (Corr.)	
Press. Hour Rate															
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By															
30. List Attachments  Deviation report, Logs, C-102															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Printed															
Signature by Charles Name Phyllis Edwards Title Regulatory Analyst Date: 1/12/06															
	//														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn <b>9562</b>	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 9830	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout_	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee_	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T.Tubb	T. Delaware Sand 2750	T.Todilto	T		
T. Drinkard	T. Bone Spring 4900	T. Entrada	Т.		
T. Abo	T	T. Wingate	T.		
T. Wolfcamp 8298	T.	T. Chinle	T		
T. Penn_	T.	T. Permian	T.		
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.		
			OH OR CAS		

			OIL OR GAS SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

From	То	Thickness In Feet	Lithology	Fre	om	То	Thickness In Feet	Lithology
							,	John States States
							İ	
				1				
-								

## State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS 1	DR., SANTA PR.	NM 87505	WELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT	□ AMEND	ED REPORT
API	Number			Pool Code	0		Pool Name	00 /	- )
		4250	7	1420		ALDRIDGE	CANYON; 1		
Property Code Property Name  MOSLEY CANYON STATE								Well Number	
OGRID N									
229					COG, LLC			3918	
		<u> </u>			Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	25-E		990	NORTH	660	WEST	EDDY
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		<u> </u>	111111						
Dedicated Acre	s Joint o	or Infill Co	nsolidation	Code Ur	der No.				
320	AWADIE I	WILL DE A	COLONED	TO THE	COMPLETION	UNTIL ALL INTER	DECTE HAVE D	EEN CONCOLID	- CED
NU ALLA	JWADLE 1					APPROVED BY		EEN CONSOLIDA	AIED
	# 1		1(		-11		7		
[	1	GE	EODETIC CO NAD 2.		ES ¦		OPERATO	OR CERTIFICAT	TION
-,06								ny certify the the in in is true and compl	
1 1	1		Y=4602 X=4723		1		1.1	wledge and belief.	
†							开 。		
660,	1		AT.=32*15 NG.=104*2		·			1. E	- 0
IL					<u> </u>		Signature	in the	27.2
				l	-			IS A. EDW.	AROS
	1				<b>{</b>		Printed Nam	//	
				ı			PIEGUL,	ATORY TIM	ALYSJ
<u></u>	1				<u>'</u>		H	12-06	
T				1			Date		
	1	1	١		11 1	1.7	SURVEYO	OR CERTIFICAT	TION
U			T — —	1	17	<del>- 11 - </del>	I hereby certif	y that the well locat	ion shown
				1	1		on this plat u	as plotted from field	i notes of
				_			11 -	made by me or nd that the same is	- 1
				! <b>[</b>	<b>ECEIVED</b>		correct to th	ie best of my belie	f.
				ي ا	AN 18 2006		M/	AY 21, 2005	
					D-AHTESIA		Date Survey	1405	JR
			<u> </u>	T -	A STATE OF THE STA	<del></del>	Signature & Professional	Seal of S	
				I	1			CX/C . My	.
	1			1	1		Baril	30 Esom 51	24/05
	l			1	1		1 30:00	95.11.0783	- //
				1			Certificate N	O CADY DIRECTOR	12641
				1			Million Pr	OFESSIONAL TOTAL	14041
11							118990	Million Market	1

OPERATOR

COG Operating, Inc. WELL/LEASE Mosley Canyon 32 St. #1

COUNTY Eddy, NM

<b>STATE</b>	OF	<b>NEW</b>	MEXICO
DEVL	ΔΤΙ	ON R	FPORT

DEVIATION REPORT									
170	3/4	8,954	3/4						
649	1/2	9,238	1 1/2						
966	3/4	9,270	1 3/4						
1,296	1 1/4	9,403	1 3/4						
1,396	1 3/4	9,530	2						
1,490	1 1/2	9,656	1 1/2						
1,585	1 1/4	9,784	1 3/4						
1,713	1 1/2	9,941	2						
1,870	1 1/2	10,100	2						
1,998	1 3/4	10,291	2						
2,124	1 1/4	10,481	2						
2,250	1	10,672	1 3/4						
2,378	2	10,862	1 1/2						
2,569	2 1/4	11,050	1 1/2						
2,710	2								
2,994	1/4								
3,279	1								
3,566	3/4			DECENTED					
3,850	1/2			RECEIVED					
4,135	3/4			IAN 1 8 2000					
4,421	1/2			JAN 18 2006					
4,706	3/4			OCD-AHTERIM					
4,992	1/2			- # 11 m # # 11 m					
5,245	1			•					
5,531	3/4								
5,815	3/4								
6,101	1 1/4								
6,386	1 1/4								
6,671	3/4								
6,956	1								
7,241	3/4								
7,527	1								
7,812	1 1/4								
8,098	1 1/4								
8,383	1 1/2								
8,668	1								

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

January 3, 2006 , by Steve

Dordon March Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007