	State of N	lew Mex	(100		Form C-103
Office District I •	Energy, Minerals a	nd Natura	al Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	83,		4	WELL API NO.	
District II	OH CONGERN	ATTONI	DIVIGION	30-015-33247	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA			5. Indicate Type	of Lease
District III	1220 South	St. Franc	cis Dr.	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 875	505	FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Ga	os I easa No
87505				o. State Off & G	as Lease No.
SUNDRY NOTE	CES AND REPORTS ON	WELLS		7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			G BACK TO A	Irish Hills KW St	- 1
DIFFERENT RESERVOIR. USE "APPLIC				111311 111113 12 14 51	late
PROPOSALS.)	,			8. Well Nu	mber
1. Type of Well:		RE	CEIVED	4	
Oil Well Gas Well	Other 🗌			·	
2. Name of Operator		JA	N 2 3 2006	9. OGRID	Number
Yates Petroleum Corporation				025575	
3. Address of Operator		A. P. C.	-MITTOW	10. Pool nar	ne or Wildcat
105 South 4th Street, Artesia, New I	Mexico, 88210			Chester	
4. Well Location					
4. Well Eccation					
Unit Letter: M: 990 fe	et from the South line a	and 990	feet from the W	est line	
Cint Detter. Nr. 350 K	oct from the <u>bouth</u> mie u		rect from the	<u>est</u> inc	
Section 2 Township	19S Range 24E		NMPM	County Edd	v
The state of the s	11. Elevation (Show whe				TO THE CONTRACT OF THE PARTY OF
1995年	11. Elevation (Snow whe	3696' (		•	
Pit or Below-grade Tank Application (For	nit or below-grade tank closur			d).	
Pit Location: UL M Sect 2 Twp 19	S Rng <u>24E</u> Pit type <u>Drillin</u>	g Depth to	Groundwater <u>283'</u>	Distance from nearest	fresh water well 2 miles
Distance from nearest surface water 4000'	Below-grade Tank Location U	JLS	ectTwp	Rng;	
feet from theline and	feet from the	line			
12. Check Appropriate Box to In	dicate Nature of Notice	Deport o	or Other Data		
	dicate inature of inotice,	, ixeport c	n Onici Data		
in the state of th	·	_			
NOTICE OF IN	·	- 1	SU	JBSEQUENT REI	PORT OF:
	TENTION TO:		SL REMEDIAL WOR	JBSEQUENT REI	
NOTICE OF IN	TENTION TO:				PORT OF: ALTERING CASING
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NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON		REMEDIAL WOR	к 🗆 _	ALTERING CASING
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON		REMEDIAL WOR	K   LLING OPNS.	ALTERING CASING  PLUG AND
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON CHANGE PLANS		REMEDIAL WOR	LLING OPNS.	ALTERING CASING  PLUG AND
NOTICE OF IN PERFORM REMEDIAL WORK   TEMPORARILY ABANDON  PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE		REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB	K   LLING OPNS.	ALTERING CASING  PLUG AND
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District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico nergy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes xx No

Type of action: Registration of a pit of	r below-grade tank [xx] Closure of a pit or below-grade	le tank			
Operator: Yates Petroleum Corporation T	elenhone: (505) 748-4372 e-mail address: (	debbiec@vpcnm.co	m		
Address: 105 South 4th Street, Artesia, NM 88210	ctophono. 1202//12 12/2	4400184(T)   F-1111-1-1	<del>in</del>		
Facility or well name: Irish Hills KW State #4 API #: 30-015-33247	LUL or Ott/Ott M Sec. 2 T 19S R 24E				
County: Eddy Latitude Longitude		T Ctate VV	brivate [] Indian []		
County. Eddy Latitude Dingitude	MAD. 1927 [ 1965 [ Surface Owner. Federal	J State ALM I	iivate [] midian []		
Pit Type: Drilling X Production  Disposal	Below-grade tank		······································		
Workover  Emergency	Volume:bbl Type of fluid:				
Lined xx Unlined	Construction material:				
Liner type: Synthetic xx Thickness 12 mil	Double-walled, with leak detection? Yes  If not	, explain why not.			
Clay Volumebbl			-		
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	( 0 points)			
			RECEIVED		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	TICOLITE		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	JAN 18 2005		
	Less than 200 feet	(20 points)	OCUMENTERIA		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)			
	1000 feet of more	( o points)			
	Ranking Score (Total Points)	0 Points			
If this is a pit closure: (1) attach a diagram of the facility showing the p	it's relationship to other equipment and tanks. (2) Ind	icate disposal locat	ion:		
onsite offsite If offsite, name of facility	(3) Attach a general description of remedial a	ction taken includin	g remediation start date and		
end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show de	pth below ground surfaceft. and attach	sample results. (5	) Attach soil sample results		
and a diagram of sample locations and excavations.	· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the information above is true and complete to the best					
has been/will be constructed or closed according to NMOCD guidelin	nes [], a general permit [XX], or an (attached) alter	native OCD-appro	ved plan 📋.		
Date: January 17, 2005	()				
Date: <u>January 17, 2005</u> Printed Name/Title <u>Debbie L. Caffall/Regulatory Technician</u> Signat	ure Lebbre L. Collas	Q.			
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the content	s of the pit or tank	contaminate ground water or		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval:		<del></del>	···		
Day 1/21/17-					
Printed Name/Title Mike Bancage Complance Officer	Signature While bankling				
1					

## **Yates Petroleum Corporation**

105 S. Fourth Street Artesia, NM 88210

### Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

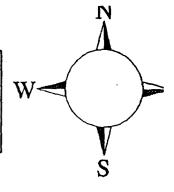
For

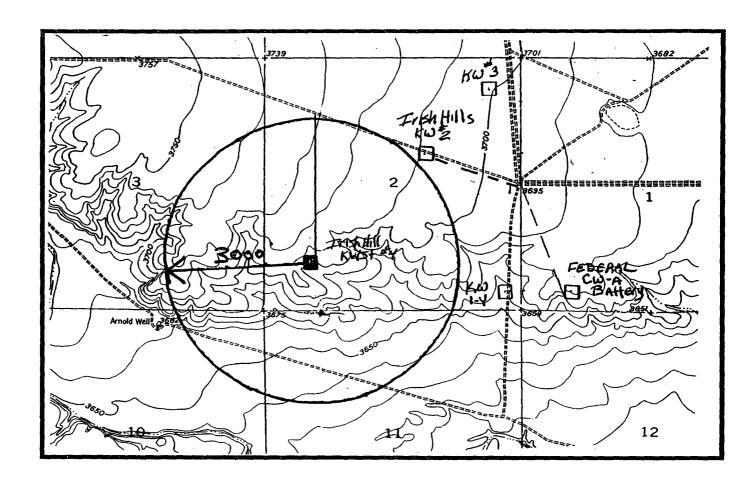
Irish Hills KW State #4 990' FSL, 990' FWL Sec-2, T-19S, R-24E Eddy County NM

JAN 18 2005

### Irish Hills KW State #4 Location

This is an open drilling site.  $H_2S$  monitoring equipment and emergency response equipment will be used within 500' of zones known to contain  $H_2S$ , including warning signs, wind indicators and  $H_2S$  monitor.





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#### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

#### Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### **Contacting Authorities**

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

### Yates Petroleum Corporation Phone Numbers

(80.8) (80.8)
YPC Office (505) 748-1471
Pinson McWhorter/Operations Manager(505) 748-4189
Darrel Atkins/Production Manager(505) 748-4204
Ron Beasley/Prod Superintendent(505) 748-4210
Al Springer/Drilling(505) 748-4225
Paul Hanes/Prod. Foreman/Roswell(505) 624-2805
Jim Krogman/Drilling Superintendent(505) 748-4215
Artesia Answering Service(505) 748-4302
(During non-office hours)
Agency Call List
Eddy County (505)
Artesia
State Police
City Police
Sheriff's Office
Ambulance 911
Fire Department
LEPC (Local Emergency Planning Committee)
NMOCD
Carlsbad
State Police
City Police
Sheriff's Office
Ambulance 911
Fire Department
LEPC (Local Emergency Planning Committee) 887-3798
US Bureau of Land Management
New Mexico Emergency Response Commission (Santa Fe) (505)476-9600
24 HR(505) 827-9126
National Emergency Response Center (Washington, DC)(800) 424-8802
Other
Posts & Costs NVC 1 900 256 0699 am (201) 021 9994
Boots & Coots IWC1-800-256-9688 or (281) 931-8884
Cudd Pressure Control(915) 699-0139 or (915) 563-3356
Halliburton(505) 746-2757
B. J. Services(505) 746-3569
Flight For Life -4000 24th St, Lubbock, TX(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX(806) 747-8923
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM(505) 842-4433
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM(505) 842-4949
= =(00) 012-1747