

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	015-33720
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Mesa "11" Grande
8. Well Number	2
9. OGRID Number	012361
10. Pool name or Wildcat	Happy Valley (Strawn)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Dry

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter L : 2661 feet from the South line and 660 feet from the West line
Section 11 Township 22S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3175 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud date ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud date: 1/13/05

Casing detail:

1/13/05 Ran 13 3/8", 48#, H-40 csg & set @ 410'. Cmt'd w/1195 sxs cmt. TOC @ Surf.
Tested to 1500# - held okay.
1/19/05 Ran 9 5/8", 36#, J-55 csg & set @ 2318'. Cmt'd w/850 sxs cmt. TOC @ surf.
Tested to 1500# - held okay.
2/22/05 Ran 5 1/2", 17#, N-80 csg & set @ 11500'. Cmt'd w/725 sxs cmt. TOC @ 8723'.
DV tool set @ 8723'. Cmt'd w/900 sxs cmt. TOC @ 7430'. Tested to 2000# -
held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 1/11/06

Type or print name Charlotte Van Valkenburg E-mail address: Charltyv@KFOC.net Telephone No. 918-491-4314
For State Use Only

DENIED

JAN 12 2006

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): incomplete

Date: January 11, 2006

To: Bryan Arrant

From: Drew Tyler

Re: Pressure control plan
Mesa "11" Grande #2

Kaiser-Francis Oil Company will use Eastern Well Service to continue the completion into the Bone Springs. During this completion, we will use a 5000# BOP supplied by Knight Oil Tools. We will also use a 500 bbl test tank and a blowdown tank with a downcomer to test the well. Any gas encountered during the test period will be handled through the blowdown tank and flared accordingly. We do not expect any hydrogen sulfide during the project, but should any occur, we will handle it using the Emergency Plan that was submitted with the original drilling package.

Once the well is found to be commercial, we will then shut the well in until we can obtain a gas contract to purchase the gas. A pipeline will be installed at that time.