

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34261

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B 2178

7. Lease Name or Unit Agreement Name

QUAIL ST. COM

8. Well Number

1

9. OGRID Number

015363

10. Pool name or Wildcat

CROW FLATS; MORROW, SE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location

Unit Letter P : 1250 feet from the SOUTH line and 660 feet from the EAST lineSection 8 Township 17-S Range 28-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled a 12-1/4" hole to a depth of 2051'. Ran 9-5/8" casing as follows:

	Float Shoe	1'
1 Jt	9-5/8" 47 #/FT N-80 LT&C	40'
	Float Collar	1'
55 Jts	9-5/8" 47 #/FT N-80 LT&C	2030'
		2072'

Set casing @ 2051'. Cement with 860 SXS 35/65 "C" + 2% CACL2 + 1/4 #/SX Celloflake followed by 200 SXS Class "C" + 2% CACL2. Circulate 162 SXS to reserve pit. Bump plug w/ 1176 PSI, floats held. Plug down @ 0630 HRS on 1/5/06. Casing remained undisturbed while WOC 8 HRS. Set slips & cut off casing. Install "B" Section & tested to 3000 PSI. NU BOP & Test to 5000 PSI. Test OK. Test Hydrill to 2500. Test OK. WOC a total of 18 Hr. prior to TIH. TIH and drill FC. Test casing to 1000 PSI and held pressure for 30 min. Drill out FS and resume drilling 8-1/2" open hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 1/9/2006Type or print name MICHAEL S. DAUGHERTYE-mail address: mdaugherty@jdmii.com Telephone No. (972) 931-0700

For State Use Only

APPROVED BY: _____ TITLE _____

FOR RECORDS ONLY

DATE JAN 19 2006

Conditions of Approval (if any): _____