Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico				Form C-105 Revised June 10, 2003					
Fee Lease - 5 copies District I			Energy, Minerals and Natural Resources				WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division				30-015-34285				
District III 1000 Rio Brazos Rd.,	-		1220 South St. Francis Dr.					5. Indicate Type of Lease STATE X FEE				
District IV 1220 S. St. Francis De	-				Santa Fe, NM	87505		Ī	State Oil & Gas Lease No.			
			RECC	MPL	ETION REPO	RT ANI	LOG	E S				
1a. Type of Well: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER								_	7. Lease Name	or Unit Ag	reement Na	ame
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.											_	
2. Name of Operator	OVER or		BAC	BACK RESVR. OTHER				ZEBU STATE 8. Well No.				
MARBOB E		V CODDOD	TON			REC	EIVED	l	1			
3. Address of Opera		1 CORPOR	TITON	JAN 1 1 2006					9. Pool name or Wildcat			
PO BOX 2	27 ,	ARTESIA	NM 8	1 88211-0227				A	CEMETER	Y; MOR	ROW, S	SE (GAS)
4. Well Location							,					
Unit Letter	E	:365	Feet Fro	m The_	NORTH	Lir		. 8	00 Fee	t From The	e	WEST Line
Section 10. Date Spudded	2 [11 D		Townshi		21S Rampl. (Ready to Prod.)	inge	24E		MPM RKB, RT, GR,	ota)		DDY County Casinghead
							. Elevations (' GL	eic.)	14. Elev.	Casingnead
15. Total Depth		16. Plug Back	T.D.		2/16/05 Multiple Compl. How nes?	Many	18. Interv	als	Rotary Tools		Cable T	`ools
10250'		101					Diffied B	y 	0 - 102			
19. Producing Inter		_	_	tom, Na	ime				20). Was Dir	ectional Su NO	rvey Made
21. Type Electric at	nd Othe	r Logs Run	<u> </u>						22. Was Well	Cored	110_	
DLL, CSN	<u>G</u>			- CA	CINC DECOL	ND (D		1.:	1	.11\	NO	
CASING SIZE	3	WEIGHT	B./FT.	CA	SING RECORDED THE SET		port all s	strin	gs set in wo		AI AI	MOUNT PULLED
16"		65		175			18 1/2"		300 SX NONE			
13 3/8"		52.		290'		14 3/4"		400 SX		NONE		
9 5/8" 5 1/2"		36: 17:		1504' 10250'		12 1/4" 8 3/4"			 		NONE NONE	
3 1/2		17	<u> </u>		10230		3/4		2230 BA			NONE
24.				LIN	ER RECORD	·	7	25.		JBING R		
SIZE	TOP		BOTTOM	—-	SACKS CEMENT	SCREE	<u>N</u>	SIZ	E 2 3/8"	DEPTH S		PACKER SET
					<u> </u>		1,	╁	2 3/8	983	3	
26. Perforation re					<u> </u>				ACTURE, CEN			
9899' -	990	5 ' (42	SHOTS)				INTERVAL		AMOUNT AN			
1						9899	<u> </u>	<u>5 </u>	ACDZ W/	/50 GA	L CLAY	SAFE H
		- <u>.</u>	···									
28						DDUC'						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
SI WOPL Date of Test	Uour	Tested	FLO Choke Size	OWING	Prod'n For	Oil - Bb			SHUT-			
Date of Test	Hours	rested			Test Period		1 	Gas	- MCF	Water - E	SDI.	Gas - Oil Ratio
Flow Tubing	Casin	g Pressure	24/64 Calculated		Oil - Bbl.	Gas	- MCF	Lv	Vater - Bbl.	Loite	Gravity - A	PI - (Corr.)
Press.			Hour Rate			1				0	Siuvity - 21.	11-(0011.)
300# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
SHUT-IN WAITING ON PIPELINE												
30. List Attachment	ts											
LOGS DE	y that	the information	n shown on	both s	ides of this form as	true and	complete to	the i	best of my know	vledge an	d belief	
Signature	W	E Da	VO. R. N.) ¦	Printed Name DIANA J	. BRTO	GS T∷	le Pi	RODUCTION	ANAT.V	ST	Date1/10/06
/	-	1					IN	.10 -			~	Date-110100
E-mail Address	E-mail Address PRODUCTION@MARBOB.COM											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	8974'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka_	9329'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T.	
T.Tubb		T. Delaware Sand		T.Todilto	T	
T. Drinkard		T. Bone Springs	2095'	T. Entrada	T.	
T. Abo		T.CISCO CANYON	8354	T. Wingate	T.	
T. Wolfcamp	7051 '	T.MORROW	9830'	T. Chinle	T.	
T. Penn		T		T. Permian	T.	
T. Cisco (Bough C)_		Т		T. Penn "A"	T.	

			SANDS OR ZONE
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	toto
		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
			•••••

			LITHOLOGI RECORD	(A)	nach au	amona	n sneet ii i	iecessary)
From	То	Thickness In Feet	Lithology		Fron	То	Thickness In Feet	Lithology
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NOV 23 2005

STATE OF NEW MEXICO DEVIATION REPORT

		DEVIATION RE	PORT
407	4.00	E 074	4.44
167	1.00	5,371	1.14
586	0.25	5,465	0.09
821	0.75	5,652	0.44
1,005	0.50	5,743	0.70
1,190	0.50	5,836	0.79
1,510	0.50	5,925	1.41
1,723	0.75	6,029	0.88
1,954	0.35	6,123	0.09
2,052	0.26	6,217	0.70
2,144	0.18	6,311	1.41
2,238	0.26	6,405	0.18
2,426	0.53	6,780	0.90
2,518	0.62	6,874	0.09
2,614	0.53	6,968	0.18
2,810	0.44	7,060	0.00
3,178	0.88	7,185	0.88
3,272	1.23	7,434	0.62
3,335	0.35	7,527	1.41
3,562	0.09	7,621	0.97
3,710	0.35	7,715	0.62
3,805	0.44	7,809	0.79
	J 0.88	7,903	0.97 July Mary Jack Tell Mary Land
4,029	1.06	8,374	1.75
4,084	0.97	8,526	1.50
4,178	1.23	8,810	1.75
4,270	0.44	9,185	1.25
4,555	0.62	9,680	1.50
4,649	1.06	9,982	1.25
4,744	1.49	10,250	1.25
4,838	0.09		
4,932	0.26		
5,026	0.70		
5,120	0.70		
5,277	0.88		

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

November 22, 2005 , by Steve

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007