Submit 3 Copies To Appropriate I	ubmit 3 Copies To Appropriate District State of New Mexico						Form C-	
Office	Ene	rgy, Minerals and I	Natura	l Resources			May 27,	2004
District I 1625 N. French Dr., Hobbs, NM 87240					WELL AF			
District II OII CONSERVATION				DIVISION		345		
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis				cis Dr.		e Type of L		ı
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					STA	ATE X	FEE 🔲	1
District IV 1220 S. St. Francis Dr., Santa Fe,	NIN	•			6. State C	il & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe,	INIVI 67303				E-4397			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SELECTION FOR PERMIT" (FORM C-101) FOR SELECTION FOR PERMIT (FORM C-101) FOR SELECTION FOR SELECTION FOR PERMIT (FORM C-101) FOR SELECTION FOR FORM FOR PERMIT (FORM C-101) FOR SELECTION FOR FORM FOR PERMIT (FORM C-101) FOR SELECTION FOR FORM FORM FOR PERMIT (FORM C-101) FOR FORM FORM FOR FORM FORM FORM FORM F				PILIG BACK TO A.		lman Pool	it Agreement Name Unit Tract 3	e:
PROPOSALS.)				I then by top I was an I	8. Well N			
1. Type of Well: Oil Well X Gas We		Other		JAN 9 3 2006		4		
2. Name of Operator				CODEVETER	. OGRID	Number		
Stephens & Johnson	Operating Co	•				019958	3	
3. Address of Operator					10. Pool	name or Wil	dcat	
P.O. Box 2249, Wichita Falls, TX 76307-2249							QN-GB-SA, East	
4. Well Location								
Unit LetterI	: 1539	feet from the	Sout	h line and	990	feet from t	he East	line
	 12				NMPM			
Section				ange 28E			County Eddy	
	11. 1			R, RKB, RT, GR, etc 3381' KB	c. <i>)</i>			
			o un	2201 VD				
Pit or Below-grade Tank Applica								1
Pit type Depth to Gro	undwater	Distance from neares	st fresh v	vater well Dist	tance from ne	earest surface	water	
Pit Liner Thickness:	mil	Below-Grade Tank: Vo	olume	bbls; Constructio	n Material _			
	~• • ·			- 0>-	_			
12. Check Appropriate Box to Indicate Nature of Notice,					Report, c	or Other D	ata	÷
NOTICE O	F INTENTION	ON TO:		SUB	SEQUEN	NT REPO	RT OF:	
PERFORM REMEDIAL WOR	RK 🔲 PLU	G AND ABANDON [REMEDIAL WORK			ALTERING CASIN	G 🔲
TEMPORARILY ABANDON	☐ CHA	NGE PLANS [<u> </u>	COMMENCE DRILLI	NG OPNS.	X !	PLUG AND	
D	[]		ب I,	DAGING TEGT AND		-	ABANDONMENT	
PULL OR ALTER CASING		.TIPLE L MPLETION		CASING TEST AND CEMENT JOB				
	CON	AFLETION	- 1`	DEMENT OOD				
OTHER:		Г		OTHER:				
	1 . 1							_=
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
			•					
See Attachment								
		0667	aoili					
							•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or placed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan								
SIGNATURE Will:	M. Ku	and	- TITLI	D-47	_	•	ATE 12-27-0	
•			E-ma	il address:	mkincai	d@sjoc.net	;	
Type or print name William	M. Kincaid						ne No. (940) 723	-2166
For State Has Only							JAN 0 5 200	16
For State Use Only	FOH HEC	ORDS ONLY	CELE CELE	E		· -		•
APPROVED BY			_ TITL	E		DA1	LE	
Conditions of Approval, if an	y:							

Page 2 (C-103 Attachment)

- 1. Spudded 12 1/4" hole 6:00 PM 10-13-05. Drilled to 330' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/225 sx of cement. Cement circulated to surface (circulate 65 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2735'. Ran 70 jts 5 1/2", 15.50#/ft. csg, set @ 2724' KB. Cemented w/930 sx of cement. Plug down @ 3:32 PM 10-19-05.
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Basal Queen formation from 1965-1971', 1990-1992', 2004-2006', 2015-2017', 2022-2054 KB @ 2 shots per foot.
- 4. On 12-7-05 acidized perforations w/3,000 gals 10% NEFE.
- 5. On 12-9-05 sand fraced perforations w/101,500 gals 10 lb brine water, 1,000 lbs 20/40 sacked sand, 18,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.