DISTRIBUTION NEW MEXICO OIL CONSERVATION MISSION Form C-104 Supersedes Old C-104 and ANTAFE REQUEST FOR ALLOWABLE ILE Effective 1-1-65 AND .s.G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL I RANSPORTER GAS RECEIVEL OPERATOR PRORATION OFFICE AUG 1 4 1978 Cities Service Company V Address O. C. C. ARTEBIA, DFFICE P.O. Box 1919, Midland, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain) designate New Well Recompletion OII Change in Ownership Castnohead Cas Condensure If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Weld - Morrow Lease N Kind of Lease Polk "A" Com State, Federal or Fee Fee 1 ocation 660 North Linguist 2310 East Unit Letter Feet From The Feet From The 17 23S 28E Eddy Line of Section Township Honce имрм County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Automs (Give address to which approved copy of this form is to be sent) or Condendate 1X! Not Determined Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 1384 Jal. NM 88252 Sec. Rac. Unit Is any octually connected If well produces oil or liquids, give location of tanks. 17 235 28E В 8-10-78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v. Diff. Res Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil Gas Pay Tubing Depth Periorations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, sas lift, etc.) Date Firet New Oil Run To Tanks Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bhls. Water - Bble. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bhie. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Coming Fressure (Shut-in) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION AUG 3 0 1978 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT I

VI. CERTIFICATE OF COMPLIANCE

| Al Torsell |
|------------------------------|
| (Signature) |
| // Region/Operations Manager |
| (Title) |
| August 10, 1978 |

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Secrete Rooms C-104 must be filed for each and in multiple-

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 17 1978

O. C. C. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

| • | | DATE | August 14, 1978 |
|---------------|------------------|-----------------|-----------------------------|
| This is | • | | connection for the purchase |
| of gas from t | he Cities Servic | e Oil Company 🗸 | 2 |
| Polk "A" Com | ı . | #1 B | 17-23-28 |
| | EASE | WELL & UNIT | S.T.R. |
| Wildcat Stra | wn | El Paso Natura | al Gas Company |
| P | OOL | NAME OF PURC | CHASER |
| was made on | August 10, 1978 | 25737 | |
| | | SITE CODE | |
| | | | |
| · | | | |
| 2.08 | | El Paso Nat | tural Gas Co. |
| | • | PU | JRCHASER |
| | · | - Transce RE | EPRESENTATIVE |
| · | | | tion Status Analyst |

TRE:b1

cc: Operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File

OIL CONSERVATION COMMISSION

PECEIVED

P. O. DRAWER DD

AUG 17 1978

ARTESIA, NEW MEXICO 88210

O. C. C. Artesia, office

NOTICE OF GAS CONNECTION

| · | DATE August 14,1978 |
|--|-------------------------------------|
| This is to notify the Oil Conservator of gas from the Cities Service | oil Company |
| Polk "A" Com. | #1 B 17-23-28 |
| LEASE | WELL & UNIT S.T.R. |
| Wildcat Morrow | El Paso Natural Gas Co. |
| POOL | NAME OF PURCHASER |
| was made on August 10, 1978 | 25736 |
| | SITE CODE |
| | |
| | El Paso Natural Gas Co. |
| | PURCHASER |
| | REPRESENTATIVE |
| · | Gas Production Status Analyst TITLE |

TRE:bl

cc: Operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration -

File

EL PASO NATURAL GAS COMPANY

RECEIVED

AUG 25 1978

DATE _____8/23 ___19 __78

O. C. C.

| | ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS |
|---|--|
| Name of Producer | Cities Service Oil Co. |
| Well Name and Number | Polk "A" Com. #1 (Morrow) |
| Location | 660'N, 2310'E, Sec. 17, T-23-S, R-28-E, Eddy Co., NM |
| Pool Name | Wildcat Morrow |
| Producing Formation | Morrow |
| Top of Gas Pay | 12,076' |
| Oil or Gas Well | Gas |
| Gas Unit Allocation | 320 Acres N 1/2 |
| Date Tied Into Gathering Systems | August 10, 1978 |
| Date of First Delivery | August 22, 1978 |
| Gas Gathering System . | Carlsbad Gathering System |
| Processed through Gaso- line Plant (yes or no) | No |
| Station Number | 58-014-01 |
| Remarks: | Site Code: 25736-2-01 |
| | |
| | |
| | |
| | |
| | |
| | |

By: True A Illie Dispatching

ACRIDAVIX

| State of | Texas | dan in the composition of the co | Cities Service | Company |
|---------------|-----------------|--|--------------------|--|
| County of | Midland | Vandas Meno | Polk "A" Com | Well # 1 |
| | | To Sec. 1 | 7 Two 238 Type | 28E |
| | | County of | Eddy | ar a vida cila dia di Civil and di Civil and di Civil and di Maria di Maria di Maria di Maria di Maria di Mari Na santa di Civil di Civil di Maria di |
| | | State | New Mexico | dering als Jameshreigh, et literat in 1875, il 27 km. novels anning Massiy, and glorigide et sinsse as |
| E. Y. Wild | ler | of Lewful ag | e being Eirst duly | sworn deposes and |
| says: | | | | , |
| qualified and | l authorized to | muke this affida | | d lease and is duly equainted with all ling. |

| Degrees | <u> </u> | Dogress | Depth | Dogrees | Depth |
|---------|--------------|--------------|---------------|---------|--------|
| .25 | 176' | 1.50 | 3140' | 1.50 | 8570' |
| • 75 | 400' | 1.00 | 3630 ' | 1.50 | 8710' |
| .50 | 650 ' | 1.00 | 4130' | 1.50 | 9015' |
| .00 | 9441 | 1.25 | 4620' | 1.25 | 92501 |
| .00 | 1180' | 1.25 | 5120' | 1.00 | 95401 |
| 1.00 | 1540' | . 7 5 | 5560 ' | •50 | 98501 |
| .50 | 1691' | . 75 | 6058' | .00 | 10300' |
| 1.00 | 1785' | 1.00 | 6330' | 1.25 | 10768' |
| 1.00 | 1940' | 1.75 | 6600' | 1.75 | 10990' |
| 1.75 | 2025 ' | 1.25 | 6825 ' | 1.50 | 11480' |
| 1.75 | 2157' | 1.50 | 7180' | 1.50 | 11977' |
| 2.00 | 2300' | 1.50 | 7650 ' | 2.00 | 12300' |
| 1.50 | 2670' | 1.25 | 7970' | 2.50 | 12574' |
| | i | 1.25 | 82001 | | |

RECEIVED

JUL 1 4 1978

Further afficut saith not.

O. C. C.

| | afull | |
|---|---------------|---------------|
| Sabscribed and score to before me this [] | 2 day of July | , 1978 |
| My Commission Expires 10-3/-28 | Christin Hent | Motary Public |

EL PASO NATURAL GAS COMPANY

RECEIVED

AUG 25 1978

DATE ____August 23 19 78

D. C. C.

| | ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS |
|---|--|
| Name of Producer | Cities Service 0il Co. |
| Well Name and Number | Polk "A" Com. #1 (Strawn) |
| Location | 660'N, 2310'E, Sec. 17, T-23-S, R-28-E, Eddy Co., NM |
| Pool Name | Wildcat Strawn |
| Producing Formation | Strawn |
| Top of Gas Pay | 11,151' |
| Oil or Gas Well | Gas |
| Gas Unit Allocation | 320 Acres |
| Date Tied Into Gathering Systems | 8/10/78 |
| Date of First Delivery | 8/14/78 |
| Gas Gathering System . | Carlsbad Gathering System |
| Processed through Gaso- line Plant (yes or no) | No |
| Station Number | 58-013-01 |
| Remarks: | Site Code: 25737-0-01 |
| | · |
| | |
| | |
| | |
| | |
| | |

By: Trynum 1. Illest Dispatching

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

| | ANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and (Elloctive 1-1-65 |
|------|---|---------------------------------------|--|---|
| | AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL G | | | |
| | LAND OFFICE | _ | | RECEIVED |
| | OPERATOR // | 4 | | |
| 1. | PRORATION OFFICE | <u> </u> | | SEP 1 4 1978 |
| | Operator Cities Service | e Company | | 0. c, c. |
| | Address P.O. Box 1919 | Midland, TX 79702 | | ARTESIA, OFFICE |
| | Reason(s) for filing (Check proper box | () Sessionate | Other (Please explai | n) |
| | New Well Recompletion | Ottomber Transporter of: Oil Dry G | | |
| | Change in Ownership | | ensate X | |
| | If change of ownership give name and address of previous owner | P.5911 V | 14 | |
| 31 | DESCRIPTION OF WELL AND | LEASE O LOUIS | Strang Can | |
| | Lease Name | | Formation Kind o | Lease No |
| | Polk "A" Com | 1 Under - Street | ewn State, | Federal or Fee Fee |
| | Unit Letter B ; 66 | O Feet From The North Li | ne and 2310 Feet | From The East |
| | Line of Section 17 Ton | wnship 23S Range | 28E , NMPM, | Eddy County |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | |
| | Name of Authorized Transporter of Oil The Permian C | | l . | approved copy of this form is to be sent) iston, TX 77001 |
| | Name of Authorized Transporter of Cas | | Address (Give address to which | approved copy of this form is to be sent) |
| | El Paso Natur | 'al Gas Co. | P.O. Box 1384 Ja. | 1, NM 88252 |
| | If well produces oil or liquids, give location of tanks. | B 17 23S 28E | Yes | 8/10/78 |
| | If this production is commingled wit | th that from any other lease or pool, | give commingling order number | r: |
| IV. | COMPLETION DATA | Oil Wel! Gas Well | New Well Workover Deer | en Plug Back Same Res'v. Diff. Res' |
| | Designate Type of Completic | <u></u> | <u> </u> | |
| | Date Spudded | Date Compl. Ready to Pred. | . Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| | | | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| v. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | feer recovery of total volume of lo | ad oil and must be equal to or exceed top allow |
| | OII, WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, | gas lift, etc.) |
| | Length of Test | Tubing Pressure | Cosing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF |
| | Notice From Daining 100. | 0 | , | Past 3 78 -0 |
| | | | | G 15 (FTPM |
| j | GAS WELL Actual Prod. Test+MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. | CERTIFICATE OF COMPLIANC | L | OIL CONSE | RVATION COMMISSION |
| | | | er: | 1 4 1978 |
| | I hereby certify that the rules and re Commission have been compiled w | ith and that the information given | APPROVED 1/ | , 19 |
| | above is true and complete to the | best of my knowledge and belief. | SUPERVISOR, | DISTRICT II |
| | | | TITLE SUPERVISOR, 200 | |
| | E Links | _ | 11 | d in compliance with RULE 1104. |
| • | Region Operations Manager (Title) | | If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devis tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all | |
| | | | | |
| | · | , 1978 | able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner | |
| • | (Dut | | well name or number, or tran | sporter or other such change of condition. |
| | | | | |

DISTRIBUTION 111 ıv

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | IANTA FE | . REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and Effective 1-1-65 |
|-----|--|----------------------------------|--|---|
| | 1.5.G.S. | AUTHORIZATION TO TR | AND ANSPORT OIL AND NATURAL | |
| | TRANSPORTER GAS / | | | RECEIVED |
| | OPERATOR / PRORATION OFFICE | 1 | | SEP 1 4 1978 |
| 1 | Operator | · | | |
| | Address Ser | vice Company V | | O. C. C. |
| | P.O. Box 1 Reason(s) for filing (Check proper box | | Other (Please explain) | · · · · · · · · · · · · · · · · · · · |
| | New Well | Change in Transporter of: | Other (Flease explain) | |
| | Recompletion Change in Ownership | OII Dry G Casinghead Gas Conde | acs X | |
| | If change of ownership give name and address of previous owner | | | |
| 11 | . DESCRIPTION OF WELL AND | 1 FASE 9 80 50 50 | mana | |
| | Lease Name | Well No. Pool Name, Including I | Formation Kind of Lea | |
| | Polk "A" C | Com 1 Undes - Mor | POW State, Feder | al or Fee Fee |
| | Unit LetterB ; 66 | 60 Feet From The North Li | ne and 2310 Feet From | The East |
| | Line of Section 17 To | whiship 23S Range | 28E , NMPM, Eddy | County |
| 131 | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | AS Add:ess (Give address to which appro | oved copy of this form is to be sent) |
| | The Permis | an Corp. | P.O. Box 1183 Houston Address (Give address to which appro | 1, TX 77001 |
| | ł – | atural Gas Co. | P.O. Box 1384 Jal, NA | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. B 17 23S 28E | | 8/10/78 |
| 17. | If this production is commingled with COMPLETION DATA | | · · · · · · · · · · · · · · · · · · · | 0/10/10 |
| | Designate Type of Completic | on - (X) Oli Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oli/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shae |
| | | TUBING, CASING, ANI | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| v. | TEST DATA AND REQUEST FO | | feer recovery of total volume of load oil oph or be for full 24 hours) | and must be equal to or exceed top allo |
| | Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size Da 3 18 |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas-MCF 9 LT |
| | CAS WITH | <u> </u> | . | JA. |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. | CERTIFICATE OF COMPLIANCE | Œ | OIL CONSERVA | TION COMMISSION |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. | | CED 1 A | |
| | | | 1109 | 1 essett |
| | | | SUPERVISOR, DI. | STRICT II |
| | 01 10 | | | compliance with RULE 1104. |
| | Erfeulden | | If this is a request for allow | able for a newly drilled or despense |
| | Region Operations A | | tests taken on the well in accor | |
| | (Title September 12 1978 | e) | All sections of this form mu sble on new and recompleted we | st he filled out completely for allow ils. |
| | September 12, 1978 | | Fill out only Sections I. II | . III. and VI for changes of owner. |

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.