RECEIVED	
NO. OF COSTED ACCOUNTS	Form C-103 Supersedes Old
SANTA FE / NEW MEXICO ONLOCOMOPRIVATION COMMISSION	C-102 and C-103
SANTA FE NEW MEXICA COLLECTION COMMISSION	Effective 1-1-65
- 1980 V	5a. Indicate Type of Lease
LAND OFFICE O. C. D.	State Fee X
OPERATOR ARTESIA, OFFICE	5. State Oil & Gas Lease No.
200 (AR. CHECK)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS THER-	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Form or Lease Name POLK A
3. Address of Operator	9. Well No.
Box 1919 Midland, TX 79702	10. Field and Pool, or Wildcat
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 2310 FEET FROM	N. Loving Morrow Ga:
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3025.5' GR	12. County Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER	
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Temporarity abandon Strawn zone 3 & single complete in the Morrow zone. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. T.D. 12,574 PBTD 12,171 perforations 12,076 - 12,150	•
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Temporarity abandon Strawn zone. 8 single complete in the Morrow zone. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see RULE 1103. T.D. 12,574 PBTD 12,171 perforations 12,076 - 12,150' 11,152 - 11,158' Strawn. SEE ATTACHMENT.	Morrow,

ATTACHMENT for C-103, on the POLK A #1, dated 3/26/80.

- MIRU pulling unit. RU Wireline. Set blanking plug in 1.81" ID "F" nipple in on-off tool at 12,022' in Morrow tbg. Bleed off pressure & load tbg w/2% KCl FW. Kill Strawn w/2% KCl FW. ND dual tree. NU BOP. Release snap latch seal assembly from dual pkr. POOH & LD Strawn tbg.
- 2. Release Model N dual pkr @ 10,563'. Attempt to release on-off tool at 12,022'. NOTE: It is believed that Barite has settled out on top of pkr & there may be difficulty in releasing from on-off tool. If unable to release from pkr, determine free point & cut off tbg. POOH. GIH w/washover shoe & wash pipe & wash over tbg to 12,022'. POOH. GIH w/overshot on tbg & latch onto fish. Release from pkr & POOH.
- 3. RIH w/on-off tool on 2-3/8" tbg & latch onto pkr at 12,022'. Test tbg & plug to 3000#. ND BOP & install single wellhead. Swab tbg down to 10,000'. RU wireline Pull equalizing pin from blanking plug at 12,022'. Pull blanking plug from "F" nipple at 12,022' & flow Morrow to pit to clean up.
- 4. RU. Acidize Morrow.
- 5. Recover load & test.
- 6. If economical, run 4-point test & obtain BHP.
- 7. Put well on production. Reclaim Strawn tbg string, stac pac & dual wellhead.

NO. OF COPIES RECEIVED			Form C - 103
DISTRIBUTION	550	-n />	Supersedes Old C-102 and C-103
SANTA FE !	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
u.s.g.s.	OCT 8	1920	5a. Indicate Type of Lease
LAND OFFICE	1	1000	State Fee x
OPERATOR]	o. c	. D.	5. State Oil & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS ON OPPOSALS TO BRILL OR TO DEEPEN OR PLUG B.	WELLS ACK TO A DIFFERENT RESERVOIR.	
USE PAPPLICAT	ION FOR PERMIT (FORM C-10) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL X	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Cities Serv	rice Company 🗸		POLK A COM
3. Address of Operator			9. Well No.
	lidland, TX 79702		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERB	660 FEET FROM THE NORTH	LINE AND 2310 FEET FROM	N. Loving Morrow
THE East LINE, SECTION	ON	RANGE 28E NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		3025.5' GR	Eddy
16. Check	Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data
	NTENTION TO:	·	T REPORT OF:
\Box			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<u></u>	COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING YEST AND CEMENT JOB OTHERBlank off	Strawn perfs 🔽
OTHER		OTHER DIGITAL OLL	Strawn peris x
		•	
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent deta	tils, and give pertinent dates, including	estimated date of starting any proposed
blanked off MIRU pulling on-off tool KC1 FW. Re 10,563'. P @ 10,563' as and Morrow 12,023 w/on Pulled tbg not release set 2-3/8"	Shale OPBTD 12,171' . Well producing frog unit and set a bland @ 12,022' in Morrow leased Baker SNAP law ulled Strawn the Rond on-off tool @ 12,000 the Rond on-off tool. Tried to and on-off tool. Tried to and on-off tool. Tried to and on-off tool on the Rond OD EUE the Rond on the Rond OD EUE the Rond on the Rond OD EUE the Rond OD	om Morrow perfs (12, nk choke in 1.81" ID tbg. Killed Strawn tch seal assembly FR eleased Baker Model 022' and pulled pack tched onto Baker Lok set a blank plug builed to pull pkr @ 121e (top of pkr @ 12, with a Baker Lok-se	076-12,150) only. "F" nipple in w/100 Bbls 2% L/Dual pkr @ "K" Dual Packer er, on-off tool -Set pkr @ t could not. ,023' but could 150'). Ran and
18. I hereby certify that the information	above is true and complete to the best o	t my knowledge and belief.	DATE 10/2/80
APPROVED BY Mike Ula	Mama TITLE	OIL AND BAN SECRETUL	DEC 3 1980

e and a

CONDITIONS OF APPROVAL, IF ANY:

RECEIVER

NO. OF COPIES RECEIVED 3			Form C-103	
DISTRIBUTION		APR 22 1982	Supersedes Old C-102 and C-103	
SANTA FE /	NEW MEXICO OIL CONS	APR 2.2.1982 ERVATION COMMISSION	Effective 1-1-65	
FILE /	1	O. C. D.		
U.S.G.S.	Í	ARTESIA, OFFICE	State Type of Lease	
LAND OFFICE		MATESIA)	51.516	
OPERATOR /	j		5. State Chi & Gas Lease No.	
			mannin	777
SUNDR OD HOT USE THIS FORM FOR PRE USE "APPLICAT	RY NOTICES AND REPORTS ON OPPOSALS TO ORILL OF TO DELPEN OF PLUG BEING FOR SUC	WELLS ACE TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
OIL GAS X	OTHER-		7. Unit Agreement liame	
2. Name of Cyerator			8. Farm or Lease Name	
Cities Service Company	, /		Polk A Com.	
1 **		·	1	
P.O. Box 1919 - Midlan	id, Texas /9/02		10. Field and Pool, or Wildcat	
	ico North	2310	1	
UNIT LETTER B 6	560 FEET FROM THE North	LINE AND ZOLU FEET FRO	** 10\11\1\1\1\1\1\1\1\1\1\1\1\1\1\1\1\1\1	
THE East LINE, SECTI	17 TOWNSHIP 23S	RANGE 28E NMP		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	777
	3025.5' GR		Eddy	////
16. Check	Appropriate Box To Indicate N	ature of Notice Report of C		
	NTENTION TO:		NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	· ALTERING CASING	
TEMPORARILY ABANDON	PEGG 240 X824004	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	. H
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	Pedd And Rendonment	نبا
	Change / Lans	OTHER		\Box
OTHER Plug off Morrow &	retest old Strawn			
Perfs				
 Describe Proposed or Completed O work) SEE RULE 1103. 	perations (Clearly state all pertinent deta	tils, and give pertinent dates, includi	ng estimated date of starting any prop	osed
0 m n 10 5741 dt-1	ODDER 10 1971 TI '	3 . 3 . 65 . 3		
	OPBTD 12,171'. It is pro			:
12,150 and retest the	e old Strawn Perfs 11,152	- 11,158. In the folio	wing manner:	
1 MIDIT n	oulling unit and pull tubi	ing and naglear		
	CIBP @ approx. 12,000',bl		Porfe 12 076 -12 1501	
and du	mp 5 sacks of cement on t	top of CTRP for a new P	PPPD of approx 11 0501	
3. Run tu	bing with a packer set @	approx 11 050' and or	ab vall in and test of	• -
	Perfs 11,152 - 11,158' 1		ab well in and test of	a
4. Acidiz	e Strawn Perfs 11,152 -11	1 158' w/3000 gale 159	DS-30 acid w/additives	
and 10	00 SCF N2/bbl.	1,130 W/ 3000 Gais 134	DS-30 acid w/additives	
	er load and retest for pro	Muctivity		
3, 1833.1	- 1944 AM 196999 101 PIC	·		
·				
PLEASE NOTE: The Stra	wn Zone in this well has	been non-productive si	nce June, 1980	
		• · · · · · · · · · · · · · · · · · · ·	,	
44		-		
·				
		•		
18. I hereby certify that the information	n above is true and complete to the best of	of my knowledge and belief.		
500				
SIGNED _ mer	starts TITLE REC	ion Opr. Mgr Prod.	OATE April 21, 198;	2
		•		
mlobol		OIL AND GAS INSPECTOR	APR 23 1982	2
APPROVED BY JAMES	YITLE	SEE EAST CHO MARKELON	DATE FAR TO	
CONDITIONS OF APPROVAL, IF ANY	Y:			



P. O. BOX 1384 JAL, NEW MEXICO 88252 PHONE: 505-395-2551

May 4, 1982

RECEIVED

MAY - 7 1982

O. C. D. ARTESIA, OFFICE

Oil Conservation Division State of New Mexico P. O. Drawer DD Artesia, NM 88210

Gentlemen:

This is to advise that on April 29, 1982 the Cities Service Company's Polk A Com. #1 (Morrow) gas well located in Unit B of Section 17, Township 23S, Range 28E, Eddy County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system. This meter is blind plated and will remain on location temporarily, but inoperative, until permanent status of the measuring arrangement is determined.

This disconnection was due to recompletion and reconnection of strawn gas zone. (Meter #58-014-01) (Strawn 58-013-01-Reconnected)

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Train R. Elliott

Assistant Chief Division Dispatcher

TRE:b1

cc: Oil Conservation Division, Santa Fe, NM Production Control Dept.

H. O. Whitt

Gas Purchases

M. E. McEuen

Operator

Measurement

R. L. Tabb

Vernon Rogers

Earl Smith

Slim Gordon

Dale Ballard

File

RECEIVED

MAY 26 1982

O. C. D. ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122 Revised 9-1-6:

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_				16:22					G-1							
	roved By Co	uwi saton	1	Conduc	ted b	171			Calculat	ed By:			Checke	d By:		

F COPIES RECEIVED L		RECEIVED		Form C-103 Supersedes Old		
DISTRIBUTION	4			C-102 and C-103		
NTA FE /	Effective 1-1-65					
ILE /	4	isenmussi 1881 8 Sakani	ı	5a. Indicate Type of L	PUSB	
.s.G.s.	4	O. C. D.		State State	Fee	
AND OFFICE	-4	ARTESIA, OFFICE		5. State Crit & Gas Le		
PERATOR	7	ARTESIA, OFFICE		g. blate on a deb be		
				mmm	mm	
LOO NOT USE THIS FORM FOR PA	RY NOTICES AND REPORTS OF PLUG TION FOR PERMIT - FORM C-101) FOR S	N WELLS BACK TO A DIFFERENT RESE	RVOIR.			
				7. Unit Agreement Nar	ne	
OIL SAS WELL	OTHER-					
Name of Operator				8. Farm or Lease Name		
Cities Service Compa	iny	······································		Polk A Com.		
P.O. Box 1919 - Midl	and Texas 79702			1		
i. Location of Well	, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or	Wildcat	
UNIT LETTER B	60 FRET FROM THE NOTE	h (1954) 2310	PEET FROM	Loving N. S	trawn	
		CINC NO	PEE! ! NOM			
THE East LINE, SECT	TION 17 TOWNSHIP 23	S RANGE 28E	KMPM.			
	15. Elevation (Show wheth	er DF, RT, GR, etc.)		12. County	HHHH	
	3025.5' GR			Eddy		
16. Check	Appropriate Box To Indicate	Nature of Notice, R	eport or Oth	er Dara		
	INTENTION TO:		•	REPORT OF:		
		_]				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING C	ASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OF	NS-	PLUG AND A	BAHDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMEN		S rotost old C	****** ==	
	الــــ	Perfs.	II MOLIOW	& retest old S	trawn x	
OTHER		٠	· · · · · · · · · · · · · · · · · · ·			
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent d	etails, and give pertinent a	lates, including	estimated date of starti	ng any proposed	
•	ODDMD 10 1711					
U.I.D. 12,5/4 Shale,	OPBTD 12,171'. New PBTD	11,950' Strawn.	Workover	complete. The	. Morrow -	
tested in the followin	e been plugged and aband	doned. The Straw	vn perfs w	ere opened and	re-	
tested in the lollowin	g manner:				,	
MIRI pulling unit and	pull tubing and packer.	Sot n CTRD 0 12	0001 5100	liina aff the M	·	
Perfs 12.076-12 150 a	nd dump 5 sacks of cemer	sec a cibr e iz,	our bran	king oir the M	orrow	
Run tubing with a pack	er set @ approx. 11,020'	and eval well t	n and tag	m toin of ii,9	50°.	
11.152-11.158' for pro	ductivity. Acidize Stra	and swap well 152-	.11 150' ,,	/3000 cald 12a	errs	
acid w/additives and 1	00 SCF N2/bbl. Recover	ed load. Ran 4 p	t test as	follows:	DS−30	
Time	-			•		
•	GR	Choke	FTP	BP		
1 hr	301 MCFD	4/64"	2333#	510#		
1 hr	637 MCFD	8/64"	1989#	500#		
1 hr	837 MCFD	11/64"	1680#	500#		
1 hr	1150 MCFD	15/64"	998#	500#		
Made 1 bbl distillate	during 4 hr tst.					
·	3					
18. I hereby certify that the information	in above is true and complete to the bes	t of my knowledge and beli	ef.			
	De de		n •			
SIGNED Knee	Clark Title F	eg. Opr. Mgr	Prod.	DATE May 24	, 1982	
APPROVED BY IRMO MIS	The me	OIL AND GAS INSPEC	708	DATE JUN	1 1982	

THIBUTION AFE NEW MEX	RECEI ICO OIL CONSERVATION COMM	ISSION	Form C-109 Supersedes Old C-102 and C-103 Effective 1-1-65
D OFFICE	O. C. ARTESIA, O	•	State Cal & Gas Lease No.
SUNDRY NOTICES AND F	REPORTS ON WELLS OCCIPIN OF PLUC BACK TO A DIFFERENT I M C-101) FOR SUCH PROPOSALS.)	RESERVOIR.	7. Unit Agreement Name
OIL GAS X OTHER-			
Gities Service Company / X / U	18 A 110.		8. Furm of Lease Name Polk A Com.
. Address of Operator	/ :		9. Well No.
P.O. Box 1919 - Midland, Texas 797	702 🗸		1
R 660	HE North LINE AND 23	10 FEET FROM	10. Field and Pool, or Wildcot Loving N. Strawn
THE East LINE, SECTION 17 TOV		8E NMPM.	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	m (Show whether DF, KT, GR, etc.) .5° GR		12. County Eddy
77777777777777777	Co Indicate Nature of Notice	-	
TEMPORARILY ABANDON	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER Plug Perf	off Morrow	ALTERING CASING PLUG AND AGANDONMENT & retest old Strawn X
17. Describe Freposed or Completed Operations (Clearly state work) SEE RULE 1103. O.T.D. 12,574' Shale, OPBTD 12,171'. perfs in this well have been plugged tested in the following manner: MIRU pulling unit and pull tubing and Perfs 12,076-12,150, and dump 5 sacks Run tubing with a packer set @ approx 11,152-11,158' for productivity. Aci acid w/additives and 100 SCF N2/bb1.	New PBTD 11,950' Straw and abandoned. The St packer. Set a CIBP @ of cement on top of C 11,020' and swab weldize Strawn Perfs 11.1	n. Workover rawn perfs w 12,000' blan IBP for a nel in and tes 52-11.158' w	complete. The Morrow were opened and re- aking off the Morrow PBTD of 11,950'.
Time GR	Choke	FTP	follows:
1 hr 301 MCFD 1 hr 637 MCFD 1 hr 837 MCFD 1 hr 1150 MCFD	4/64" 8/64" 11/64" 15/64"	2333# 1989# 1680# 998#	510# 500# 500# 500#
Made l bbl distillate during 4 hr tst	_		Room in the
18. I hereby certify that the information above is true and comp	lete to the best of my knowledge and	belief.	
SIENED Startz	ritic Reg. Opr. Mgr.	- Prod.	мау 24, 1982
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE