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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPAIRS (FORM C-102) FOR SUCH PROPOSALS.

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Cities Service Company

Address of Operator

P.O. Box 1919 Midland, TX 79702

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3025.5' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Form or Lease Name

Polk "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 400', Anhydrite & Red Bed.

This well was spudded 12/15/77. Set 10 joints (377.60') of 13-3/8" OD, 48#, H40, ST&C Casing set at 400' and cemented with 400 sacks of Class C w/2% CaCl. Cement circulated. Bumped plug with 450# - OK. BOP & Casing tested to 500# - OK. WOC 16 hours.

New Mexico Oil Conservation Commission notified but did not witness.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Region Operations Manager

DATE 1/3/78

APPROVED BY

TITLE COMMISSIONER DISTRICT II

DATE JAN 31 1978

CONDITIONS OF APPROVAL, IF ANY:

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JAN 18 1978

B. D. C.
LAND OFFICE

Form C-101
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO RE-OPEN OR RE-ENTER DATA TO A DIFFERENT RESERVOIR.
USE APPLICATIONS FOR PERMIT OR REPORT C-101 FOR OTHER PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Cities Service Company ✓

3. Address of Operator
P.O. Box 1919 Midland, TX 79702

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 28E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3025.5' GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Form of Lease Name
Polk "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5550', Anhydrite & Sand.

Set 30 joints (1255.66') of 9-5/8" 40#, 8R, N80, LT&C Casing, 25 joints (999.21') of 9-5/8" 40#, 8R, K55, LT&C Casing, and 81 joints (3268.32') of 9-5/8" 36#, 8R, K55, LT&C Casing at 5550'. Used 4 cement baskets at 2426', 2267', 1221' & 951'. Cemented casing with 900 sacks Halco Lite w/5# Gilsonite, 1/4# Flocele, and 2% CaCl, followed by 300 sacks Class C neat. PD down 0600 MST, 1/2/78. Drilled cement from 3204' - 5550'. Tested casing to 500# - OK. Jet perforated 4 0.50" holes at 3150' - 3151'. Cemented through perforations 3150' - 3151' with 1700 sacks Halco Lite with additives, followed by 150 sacks Class C with additives. Displaced plug to 3050'. PD at 1030 MST, 1/5/78. Circulated 160 sacks to pit. WOC 6 hours. TOC at 3056'. Tested perforations 3150' - 3151' and DV Tool at 3204' to 1500#/15 minutes - OK.

New Mexico oil Conservation Commission notified but did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operations Manager DATE January 13, 1978

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 14 1978

ADDITIONS OF APPROVAL, IF ANY:

T.D. 5550', Anhydrite & Sand

1-2-78 TD 5550' (9' in 0 hrs) Anhy and Sd, 9-5/8" csg at 5550'. DSS 18. MW 10#/gal BW, vis 28. Cmtg 9-5/8". RIH----- ran csg as follows:

1	- 9-5/8" Halco guide shoe	1.46
1	-jt 9-5/8" 40# 8R N80 LT&C A gr	42.76
1	-9-5/8" Halco float collar	1.54
29	-jt 9-5/8" 40# 8R N80 LT&C A gr	1212.90
25	-jts 9-5/8" 40# 8R K55 LT&C B gr	999.21
2	-jts 9-5/8" 36# 8R K55 LT&C B gr	83.73
1	-9-5/8" Halco DV tool	4.01
78-3/4	-jts 9-5/8" 36# 8R K55 LT&C A gr	3184.59
136-3/4	-jts Tally	5530.20
	KBM	19.80
	Set at	5550.00

DV tool at 3204'. Used 10 centralizers 5507-4752'. Used 4 cmt baskets at 2426', 2267', 1221', and 951'. Shoe and float collar strap welded. Btm 6 jts (258') Ruff Coated. RU Halco. Cmtd primary stage w/900 sx Halco Lite w/5# Gilsonite, 1/4# Flocele and 2% CaCl followed by 300 sx Class C neat.

1-3-78 Drlg cmt at 3740' (540' in 11 hrs, 9-5/8 csg at 5550'. MW 10#/gal BW. Pump press 800# x 57 SPM. Rotary speed 45 RPM, wt on bit 6000#. Bit No. 4: 8-3/4" HTC J8 (rerun) 3200'/540' in 11-1/2 hrs. Started displacing cmt in 1st stage. Plug stopped in DV tool at 3204'. Halliburton employee had put baffle in DV tool that should have gone in float collar. Primary cmt plug would not go through DV tool. Press to 2000# on plug. PD at 0600 MST 1-2-78. Left cmt inside csg from DV tool to TD. Released press. CO csg. Set slips. NU BOP's and floline. PU DC's and RIH w/drlg assembly and 8-3/4" RB. Drld plug and cmt from DV tool at 3204' to 3740'.

1-4-78 Drlg 4820' (1088' in 24 hrs) 10# gal BW, ph 10. Pump press 800# x 56 SPM. Rotary speed 48 RPM, wt on bit 10-15,000#. Bit No. 4: 8-3/4" HTC J8 (rerun) 3200'-IC 1620' in 35-1/2 hrs. Drlg cmt inside 9-5/8" csg w/8-3/4" RB.

1-5-78 (730' in 16 hrs) MW 10#/gal BW. Pump press 800# x 56 SPM. Rotary speed 45 RPM, wt on bit 6-12,000#. Bit No. 4: 8-3/4" HTC J8 (rerun) 3200'/5500'/2300' in 49-3/4 hrs T6 B2 FG. Circ. Fin drlg cmt inside 9-5/8" csg w/8-3/4" RB 4820-5500' (730' in 16 hrs). C&CH. POOH. RU Welex. Ran CBL 5510' logger's TD to 3200'. Good bond 5510-3570'. Channel 3570-3330'. Top cmt at 3330'. Removed flow nipple. Screwed in landing jt. Pulled slips. RU Halco. Tested csg to 500#/10 mins - ok. RU Welex. Jet perf'd 4 .50" holes 3150-3151'. RD Welex. RU Halco. Broke circ at 4 B/M at 600#. (Plan to cmt w/1700 sx Halco Lite w/2-1/2# Gilsonite, 1/4# Flocele and 2% CaCl followed by 150 sx Class C w/2% CaCl).

1-6-78 Hooked up rig pump. Circ 2-1/2 hrs at 200#. RU Halco. Cmtd w/1700 sx Halco Lite w/2-1/2# Gilsonite and 1/4# Flocele w/2% CaCl and 150 sx Class C w/2% CaCl. Pumped rubber plug to 3050'. SI w/800#. PD at 1030 MST 1-5-78. Circ 160 sx to pit. NMOCC notified but did not witness. Released pressure 6 hrs. Cut off csg and NU BOP's. Started Yellow Jacket BOP's at 0500 MST 1-6-78.

1-7-78 TD 5550' (0' in 0 hrs) Fin Yellow Jacket testing - repair kelly cock. RIH w/8-3/4" RB on 9 5" DC's and 4-1/2" DP. Tagged TOC at 3056'. Drlg plug and hard cmt to 3180' (124') and stringers to 3202'. Ran bit to 3247'. CHC and POOH. RIH w/9-5/8" RTTS on DP and set at 3004'. Press DP to 1500# for 15 mins - held ok. POOH. RIH w/bit #5 on BHA. Tagged at 5500' and started drlg float collar.

1-8-78 Drld float collar and 1/2 of shoe jt. Press csg to 450# for 15 mins- held ok. Drld shoe and 10' of form to 5560'. Press w/HOWCO to 450# using 10#/gal BW for 15 mins - equivalent MW of 11.5#/gal - ok. Resumed drlg and displaced hole w/fresh wtr.

New Mexico Oil Conservation Commission notified but did not witness.

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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDY NOTICES AND REPORTS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS IN A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR OTHER PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Cities Service Company ✓

3. Address of Operator
P.O. Box 1919 Midland, TX 79702

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 28E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
3025.5' GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Polk "A"

9. Well No.
1

10. Field and Pool, or Wildcat

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY E. P. Miller TITLE Region Operation Manager DATE January 25, 1978

APPROVED BY W. A. G. Smith TITLE SUPERVISOR, DISTRICT II DATE JAN 31 1978

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JAN 30 1978

O. C. C.

Form C-101
Supersedes old
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Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO HIRE OR TO ABANDON OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO HIRE OR PLUG A WELL FOR A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Cities Service Company

3. Address of Operator
P.O. Box 1919 Midland, TX 79702

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 28E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3025.5' GR

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Term of Lease Name
Polk "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Morrow

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☒ Change casing program

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOBS ☐ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original casing program was as follows:

size of Hole	size of Casing	weight per foot	setting Depth	sacks of Cement	Est. Top
17-1/2"	13-3/8"	48#	400'	400	surface
12-1/4"	9-5/8"	36#	3000'	1500	surface
8-3/4"	5-1/2"	17# & 20#	12,450'	1000	8500'

We now propose to set casing as shown:

size of Hole	size of Casing	weight per foot	setting Depth	sacks of Cement	Est. Top
17-1/2"	13-3/8"	48#	400'	400	circulated
12-1/4"	9-5/8"	36# & 40#	5550'	2650	circulated
8-3/4"	7"	23# & 26#	11000'	750	8000'
6-1/8"	5" (Liner)	19.8#	12450'(Top @10,800')	400	10,800'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE Region Operations Manager DATE Jan 25, 1978

PROVED BY: [Signature] TITLE SUPERVISOR, DISTRICT II DATE Jan 31 1978

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Oll
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO ABANDON (C-100) OR C-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Cities Service Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1919 Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> N.M.P.M.	8. Form or Lease Name Polk "A"
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3025.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,001', Shale & Lime.

Ran 83 joints (3204.00') of 7" OD 26#, 8R, S95 LT&C Casing, 69 joints (2820.45') of 7" OD 23#, 8R, S95, LT&C Casing, 30 joints (1231.59') of 7" OD 26#, 8R, K55, LT&C Casing, and 91 joints (3721.93') of 7" OD 23#, 8R, K55, LT&C Casing set at 11,001' & cemented with 800 sacks of Class H w/1% CFR-2 & 5# KCL/sack. Plug down at 0145 MST, 1/31/78. Bumped plug with 2000# - OK. Picked up & tied off BOP's prior to setting 7" slips. Set slips, cut off casing, and NU BOP's & ck manifold to change out rams. Top of cement @ 7600'. WOC 28 hrs. Tested casing & BOP's to 2000# for 15 minutes-OK.

RECEIVED

FEB 6 1978

O. C. C.
ARTESIA, OFFICE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF E. P. Miller TITLE Region Operations Manager DATE February 2, 1978

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB - 7 1978

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NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓		8. Farm or Lease Name Polk "A" Co.
3. Address of Operator P.O. Box 1919 Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 28E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3025.5' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,574', shale.

Ran 49 joints (1922.24') of 5" O.D. 18# N-80, SMJ-P Casing liner set from 10,651.76' to 12,574' & cemented with 150 sacks class II cement with 0.75% Halad-22, 0.3% CFR-2 & 3# KCl per sack. Preceded cement with 6 bbls. SAMS-5 spacer. Cement plug followed by 10 barrels fresh water & displaced with drilling mud. Bumped plug with 2000# - OK. Full circulation while cementing. WOC 8 hours. Top of cement @ 11,114'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Piller TITLE Region Operations Manager DATE April 17, 1978

APPROVED BY W. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 21 1978

CONDITIONS OF APPROVAL, IF ANY:

T.D. 12,574; PBTD 12, 171; Shut in waiting on pipeline connection. Drill out to top of 5" liner. Press test csg & BOP to 2,000# for 20 mins. - held ok. Spotted acetic acid 12,496 - 12,396'. Perforated lower morrow w/2 shot/interval 12,462-12,463-12,467 and 12,468'. Total 8 0.38" holes w/11.3" penetration. Ran Tbg w/packer set @ 12,400'. Swabbed 100 Bbls. Formation water. No gas. RU wireline. Set blank ck in 1.81" ID profile nipple at 12,434', to plug morrow perfs. 12,462-12,468'. Press tested blank ck to 2,000#/15 mins -ok. Released from Model DB Pkr & pulled Btm of Tbg to 12,250'. Spotted 100 gals 10% acetic acid 12,250-12,150'. Perf morrow 12,234, 12,235, & 12,236 total 6 0.38" holes w/11.3" penetration. Set Packer @ 12,215 & tested to 500# - ok. Acidized Morrow 12,234-12,236' w/1500 Gals 7-1/2% HCl w/ additives, 9-7/8" RCNCB's and 1,000 SCF N₂/BBL. Press csg annulus to 2500# - ok. Swabbed 20 BLW & 75 Bbls formation water, no gas. Set blank Ck in 1.81" ID profile nipple at 12,332' to plug Morrow perfs 12,234-12,236'. Press tested blank ck to 2,000#/15 mins - ok. Released from Baker Model DB Pkr and pulled Btm of Tbg to 12,200'. Spotted 100 gals 10% acetic acid 12,200'-12,100'. Perf Morrow 12,194, 12,195, 12,196 & 12,197. Total 8 0.38" holes w/11.3" penetration. Set Pkr @ 12,170'. Made 1 run w/swab. Recovered 6-1/2 BW, no gas. Set blank ck in 1.81" profile nipple at 12,176'. Press Tbg to 2,000#/15 mins. - ok. Pulled Btm of Tbg to 12,150'. Spotted 100 gals 10% acetic acid w/additives 12,150- 12,050'. Perf Morrow 12,144-12,145-12,146-12,147-12,148-12,150' and 12,076-12,077-12,078, 12,079, and 12,080. Total 22 0.38" holes w/11.3" penetration. Set packer at 12,023.48' & tested Pkr & annulus to 500#/15 mins- ok. Dropped bar @ 0850 MST 4-26-78. Sheared disc in quick flow nipple in 31 secs. Gts in 2-1/2 mins. Turned thru separator on 32/64" ck, FTP 800# BP 600# GR 4.540 MMCFD, 8-1/2 hr test. The 4 pt test will be taken and submitted when the gas gatherer makes connection.