

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 005 63728

5. Indicate Type of Lease

STATE ☐ FED ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

7. Lease Name or Unit Agreement Name

Miller B Federal

8. Well No.

#3

RECEIVED

DEC 1 2005

9. Pool name or Wildcat

West Pecos ABO Slope

4. Well Location

Unit Letter O. 1980 Feet From The South Line. 660 Feet From The West Line.

Section 7 Township 6S Range 23E NMPM CHAVES County

10. Date Spudded
9/17/0511. Date T.D. Reached
10/18/0512. Date Compl. (Ready to Prod.)
11/14/0513. Elevations (DF& RKB, RT, GR, etc.)
4208'

14. Elev. Casinghead

15. Total Depth
4356'16. Plug Back T.D.
4250'17. If Multiple Compl. How Many
Zones? N/A18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2970' - 4320' ABO. PENNSYLVANIAN

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR

21. Was Well Cored

NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 J 55	1040'	12 1/4	758 sks Class "C"	
5 1/2	15.5 J 55	4356'	7 7/8	460 sks Class "C"	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2928'	2928'

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)

Zone A 4272-4320
Zone B 2952-297027. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Acidize w/3500 gal HCL, 66 bbl KCL

Frac w/50,000 gal CO2 70QCO2,

120,000 lbs 16/30 sand

28. **PRODUCTION**

Date First Production 11/18/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/17/05	Hours Tested 4	Choke Size 22/64	Prod'n For Test Period MCF 183	Oil - Bbl 0	Gas - MCF	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 666	Casing Pressure 705	Calculated 24- Hour Rate MCF 436	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

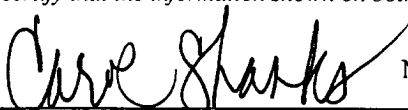
Test Witnessed By Jim Robinson

30. List Attachments

Log, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed

Name Carol Shanks

Title Production Analyst

Date 11/30/05

INSTRUCTIONS