

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02239
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-784
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240
8. Well Number 4
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator Stephens & Johnson Operating Co.	JAN 27 2006
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	OOD-ARTESIA
4. Well Location	

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 13 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Temporary Abandoned Status approved
until 1-18-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 1-23-06

Type or print name William M. Kincaid

E-mail address: mkincaid@sjoc.net

Telephone No. (940) 723-2166

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE JAN 30 2006

Conditions of Approval, if any: _____

Stephens & Johnson Operating Co.
East Millman Unit No. 4-4
Eddy County, New Mexico

We request that this well be classified as Temporarily Abandoned. The East Millman Pool Unit is an active waterflood project with an active infill drilling program currently under way. The infill drilling project will continue for another 2 to 3 years and this well will be converted to a water injection well following the infill drilling program. Please see below for well data showing that a CIBP was set @ 1684' which is above all perforations in this well. A casing integrity test was conducted January 18, 2006. See attached chart.

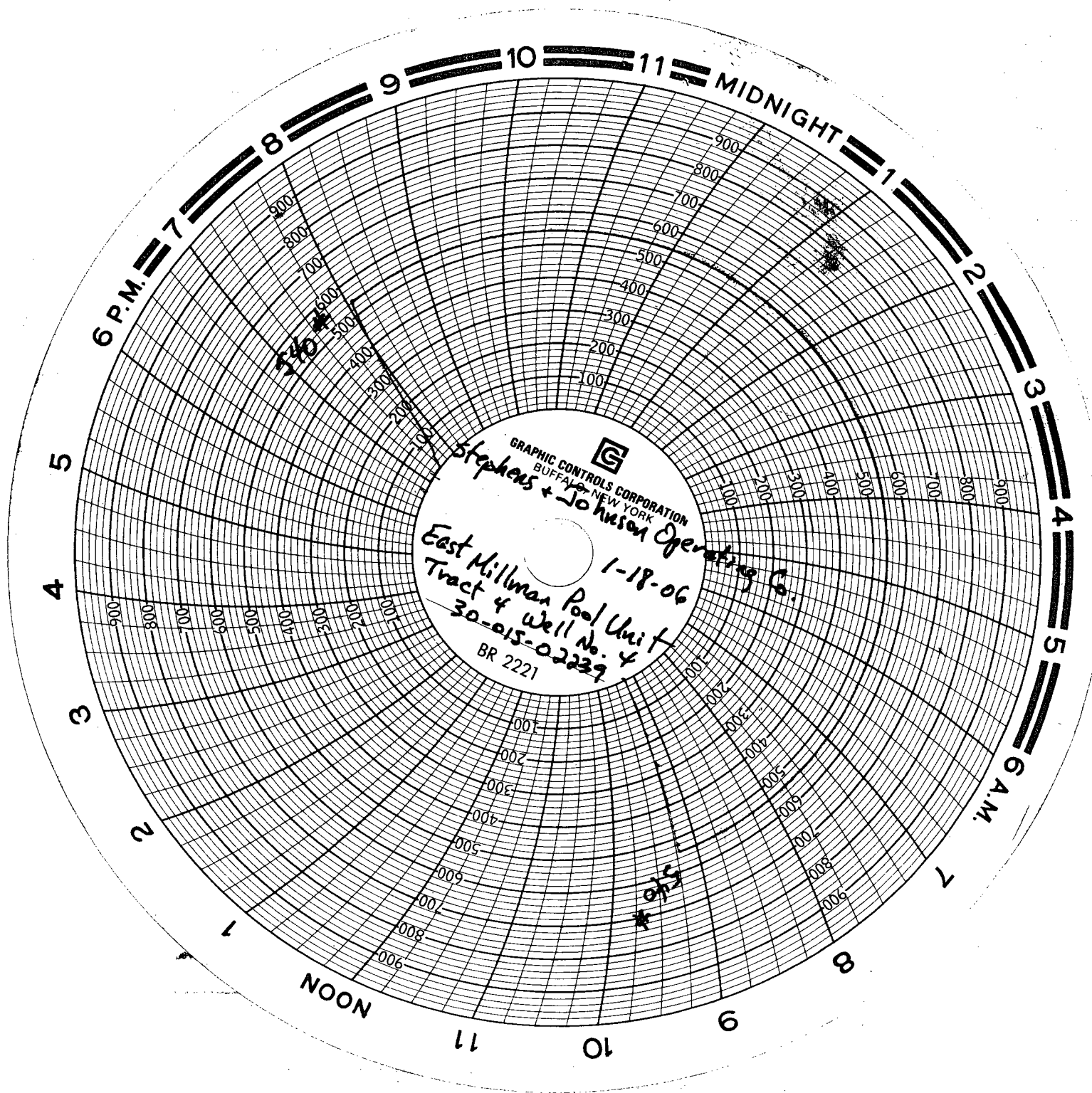
Well Data:

Surface Casing: 8 5/8", 24 lb/ft, set @ 427' w/250 sx cmt
Production Casing: 4 1/2", 9.5 lb/ft, set @ 2280' w/250 sx cmt
TOC @ 1115' (Temperature Survey)
Perforations: 1784'-1786', 1793'-1800', 1852'-1866', 1916', 1935', 2102', 2113', 2131',
2140', 2150', 2177', 2186', 2200', 2214'.

Note: Well TA'd October 26, 2000; CIBP set @ 1684', casing filled with corrosion inhibited fluid. One joint of tubing stuck in wellhead.

Casing Integrity Test Procedure

1-18-2006 Pressured casing to 540 psig. At the end of 30 minutes pressure was still @ 540 psig.



1-18-06
Stephens & Johnson
Eastmillman 4-4
Unit Letter M
APE # 30-015-02239