

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

JAN 30 2006

2. Name of Operator
Merit Energy Company

3a. Address
13727 Noel Road, Suite 500, Dallas, Texas 75240

3b. Phone No. (include area code)
972-628-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 430' FEL, Sec. 19, T-17-S, R-31-E

5. Lease Serial No.
LC031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fren Oil Company Well No. 11

9. API Well No.
30-015-05259

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/14/2004 - Drove crew to Hobbs. Moved rig & equipment to location near Artesia.

9/22/2004 - MIRU, NUBOP, RU Tongs. RIH w/tubing to 180', RU pump truck & cementer. SDFN, drove crew to Hobbs.

9/23/2004 - Drove crew to location. Mixed salt gel to frac tank, circulate hole w/9.5 ppg mud, tried to pump cement but had wrong water. Waited for fresh water. Pumped 25 sx cement, POOH w/tubing. Worked cement mixer and pump. SDFN. Drove crew to Hobbs.

9/24/2004 - Drove crew to location. RIH w/tubing, tag cement @ 1615', pull tubing to 1245', attempt to pump cement, unable due to problem with motor. WO mechanic. Spotted 25 sx cement @ 1245', calculate toc cement @ 1145'. POOH w/tubing, RU Slickline, RIH w/sl and perforate casing @ 510'. POOH w/slickline. RIH w/packer and tubing. Set packer @ 350', get injection rate, squeeze 35 sx cement, close well in, SDFN. Drove crew to Hobbs.

9/27/2004 - Drove crew to location. Unseat packer & tag plug @ 438'. POOH w/tubing and packer. Perforated @ 438'. RBIH w/packer and tubing, established injection rate, set packer @ 250', squeezed 70 sx cement @ 345'. SDFN. Drove crew to Hobbs.

9/28/2004 - Drove crew to location. Waited for dozer to clean location. RIH w/tubing, tag plug @ 433'. Set packer, tried to establish injection rate, unsuccessful. Pull packer & tubing. Spotted 25 sx cement plug @ 433', calculated TOC @ 284'. POOH w/tubing, RD tongs, NDBOP. Dig celler, cut off WH, Pumped surface plug. RDMO. Job complete. Cleaned location, ready for inspection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry M. Sanders

Title Sr. Regulatory Analyst

Signature

Larry M. Sanders

Date

01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

~~DAVID R. CLARK~~

~~DAVID R. CLARK~~

Date

JAN 26 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved as to plugging of the well by
Office ~~as to plugging of the well~~
surface restoration is completed

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.