

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

JAN 30 2006

OCD-ARTESIA

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Stephens & Johnson Operating Co.

3a. Address
P.O. Box 2249 Wichita Falls TX 76307-2249

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL, 330' FEL, Sec 22, T26S, R29E

3b. Phone No. (include area code)
(940)723-2166

5. Lease Serial No.
NM22634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Mobil '22' Federal #2

9. API Well No.
30-015-25105

10. Field and Pool, or Exploratory Area
Brushy Draw - Delaware

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Stop Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was shut-in. Stephens & Johnson Operating Co. returned this well to active status as a flowing producing well. In July 1999 this well was plugged back from the Williamson Sand and completed in the Upper Cherry Canyon from 3807' to 3838'. It is not economical to pump this well, however it will flow water to the surface with a trace of oil. More water is needed for our waterflood operations into the Williamson Sand on the Mobil '22' Federal lease. Therefore, this well was equipped to flow back to our tank battery. Please see attached well data and procedure for returning this well to an active flowing well status.

Accepted For Record Only! Approval
Subject To Returning Well To
Continuous Production And Keeping
Well On Continuous Production!

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

William M. Kincaid

Title

Petroleum Engineer

Date 1-04-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAN 26 2006

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

STEPHENS & JOHNSON OPERATING CO.
MOBIL "22" FEDERAL NO. 2
BRUSHY DRAW - DELAWARE FIELD
EDDY COUNTY, NEW MEXICO

Well Data:

Completion Date: 12-17-1984
Elevation: 2904.7' GL 2912' KB
Total Depth: 6048'
Surface Csg.: 8 5/8", 23# set @ 428'. Cemented w/256 sx.
Prod. Csg.: 5 1/2", 15.50# set @ 6048'. Cemented with 325 sx of
Light Weight III and 350 sx Light Weight V (Top of
cmt @ 2800' by Temperature Survey)
Perforations: Upper Cherry Canyon - 3807'-3838' KB
CIBP set @ 4950' w/40' cmt on top
Williamson Sand 5004'-5068'

Procedure: December 15, 2005 (See attached chart)

1. TIH w/pkr and 2 7/8" tubing and set pkr at approx. 3752'.
2. Pressured csg-tbg annulus to 540 psig. 30 minutes later pressure was at 535 psig.
3. Unset pkr and circulated pkr fluid containing a corrosion inhibitor filling up the csg-tbg annulus. Reset pkr @ 3752'.
4. Tied wellhead into flowline and allowed well to flow to tank battery.

