Office Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Re	sources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WE	LL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION -	30-015-34076 Indicate Type of Lease
istrict III 1220 South St. Francis Dr.		r. 3. 1	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sulla 1 0, 1111 0 7 5 05	0. \	State Oil & Gas Lease No.
87505 SLINDRY NOTI	CES AND REPORTS ON WELLS	7 1	Lease Name or Unit Agreement Name
CONTRACT THE FORM FOR PROPOS	NATION OF MANAGEMENT OF THE PARTY OF THE	יע דיי	2 4 4 5 7 1 4 4 4 5 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUC	ニハニン	Indian Draw 13 Fee
PROPOSALS.) 1. Type of Well: Oil Well		8. \	Well Number
1. Type of wen. On wen	JAN 2	4 2006	2
2. Name of Operator	QCD-A	HIEDIA 9. C	OGRID Number
Devon Energy Production Compan	y, LP		6137
3. Address of Operator	. 0111 52102 0260 (405) 552		Pool name or Wildcat
20 North Broadway Oklahoma Ci	ty, Oklahoma 73102-8260 (405) 552	-7802	Otis; Morrow (Gas)
4. Well Location			
Unit LetterC_:	_700feet from thenorth line	and1680	feet from thewestline
Section 13 2	2S Township 27E Range	NMPM	Eddy County
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)	
	3076'		
Pit or Below-grade Tank Application 🔲 o	r Closure		
Pit typeDepth to Groundwa	aterDistance from nearest fresh water w	ell Distance f	rom nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construe	ction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	CHDCEC	NIENT DEPORT OF
NOTICE OF IN		SUBSEC IEDIAL WORK	QUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON		MENCE DRILLING	
			
PULL OR ALTER CASING	MULTIPLE COMPL CAS	ING/CEMENT JOE	
PULL OR ALTER CASING			
PULL OR ALTER CASING OTHER:		ER: Drilling	
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PULL OR ALTER CASING OTHER: 13. Describe proposed or comp	OTH letted operations. (Clearly state all pertine	ER: Drilling ont details, and give	Operations per pertinent dates, including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion.	OTH letted operations. (Clearly state all pertine	ER: Drilling ont details, and give	Operations per pertinent dates, including estimated date
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