

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC-029418A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #961

9. API Well No.

30-015-34324

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 30 2006

OCD-ARTESIA

I Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron USA Inc.(Mack Energy Agent)

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1650 FSL & 2310 FWL, Sec. 14 T17S R31E, K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and cement casings

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

01/03/2006 Spud 17 1/2" hole.

01/04/2006 TD 17 1/2" hole @ 440'. Ran 10 joints 13 3/8" 48# H-40 set @ 440', Cemented w/500sx Class C, 2%CC, plug down @ 5:45PM, circulated 136sx. WOC 18 hours tested BOP to 2000# for 10 minutes, held OK.

01/07/2006 TD 12 1/4 hole @ 1830'. Ran 41 joints 8 5/8" 32# J-55 set @ 1826', Cemented w/600sx 36/65/6 C, tail in w/200sx Class C, 2%CC, plug down @ 9:45AM, circulated 83sx. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

01/14/2006 TD 7 7/8 hole @ 5495'.

01/15/2006 Ran 124 joints 5 1/2" 17# J-55 set @ 5488', Cemented 1st Stage w/450sx 35/65/6 C, tail in w/370sx 50/50/2 C, 2nd Stage w/200sx Class C, 2%CC, plug down @ 2:15AM, circulate 5 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JAN 27 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Gary W. Sherrill Title Production Clerk Date 1/23/2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: