Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OMB No. 1004-0135

Expires January 31, 2004

Do not use this form for proposals to drill or re enter an		·		
		5. Lease Serial No.		
		NM-90530		
abandoned well. Use Form 3160-3 (APD) for such pro	posals. FEB 0 2 2006	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				
Oil Well X Gas Well Other		8. Well Name and No	8. Well Name and No.	
			TEALLAND DE LEEDED AL #4	
2. Name of Operator			EMJAY BBJ FEDERAL #1	
Yates Petroleum Corporation 3a Address 3b. Phone No. (include area code)		9. API Well No.	130-005-21185	
,				
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			10. Field and Pool, or Exploratory Area WILDCAT U/PENN: MISSISSIPPIAN	
4. Ecoaudi di vitei (r oolage, dec., r., r., m., orr duivey beschiption)			11. County or Parish, State	
1,980' FSL & 660' FWL SECT 8-T6S-R30E UNIT L				
1,980' FSL & 660' FWL SECT 8-T6S-R30E UNIT L CHAVES COUNTY, NEW MEXI				
TYPE OF SUBMISSION TYPE OF ACTION				
Acidize	Deepen Produc	etion (Start/Resume)	Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat Reclar	nation	Well Integrity	
	i		<u></u>	
X Subsequent Report Casing Repair	New Construction Recom	plete	Other	
Change Plans	Plug and Abandon Tempo	oratily Abandon	VENT GAS	
Final Abandonment Notice Convert to Injection	Plug Back Water	Disposal		
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has				
determined that the site is ready for final inspection.)				
Votes notroloum Corporation respectfully requests norminated to year control Empford. Approx. 2 metad is used an				
Yates petroleum Corporation respectfully requests permission to vent approx 5 mcfpd. Approx. 3 mcfpd is used on lease to run pumping equipment. The closest p/l is approx. 10 miles. Avg oil per day is 6 bbls w/ an avg/est cost				
for gas connect of \$900,000. This is currently the only well on this lease and until further development it is				
uneconomical to run a pipeline.				
anosinomica to tarra pipomic.				
OCD .				
HIME.				
card.				
14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Su'Ann Rogers	Title Regulatory Compliance Tech.			
$\mathcal{C} \cdot \mathcal{N} = \mathcal{M}_{\infty}$				
Signature Ox M M V Clark Date January 31, 2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				