

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 01 2006

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350 FNL 930 FEL SENE(H) Sec 23 T21S R22E

5. Lease Serial No.

NM91500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Penny Loafer 1
Federal

9. API Well No.

30-015-31453

10. Field and Pool, or Exploratory Area

Undsg. Loafer Draw Strawn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP requests to temporarily abandon this well for possible future use.

TD-9370' PBTD-8015' Perfs-8075-8577' CIBP-8050'

See other side

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/30/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY PENNY LOAFER FEDERAL #1

01/20/2006 CMIC: henrich

move in matting boards & pipe racks,mi smith reverse unit & key rig #347,spot rig,sd due to wind.

01/21/2006 CMIC: henrich

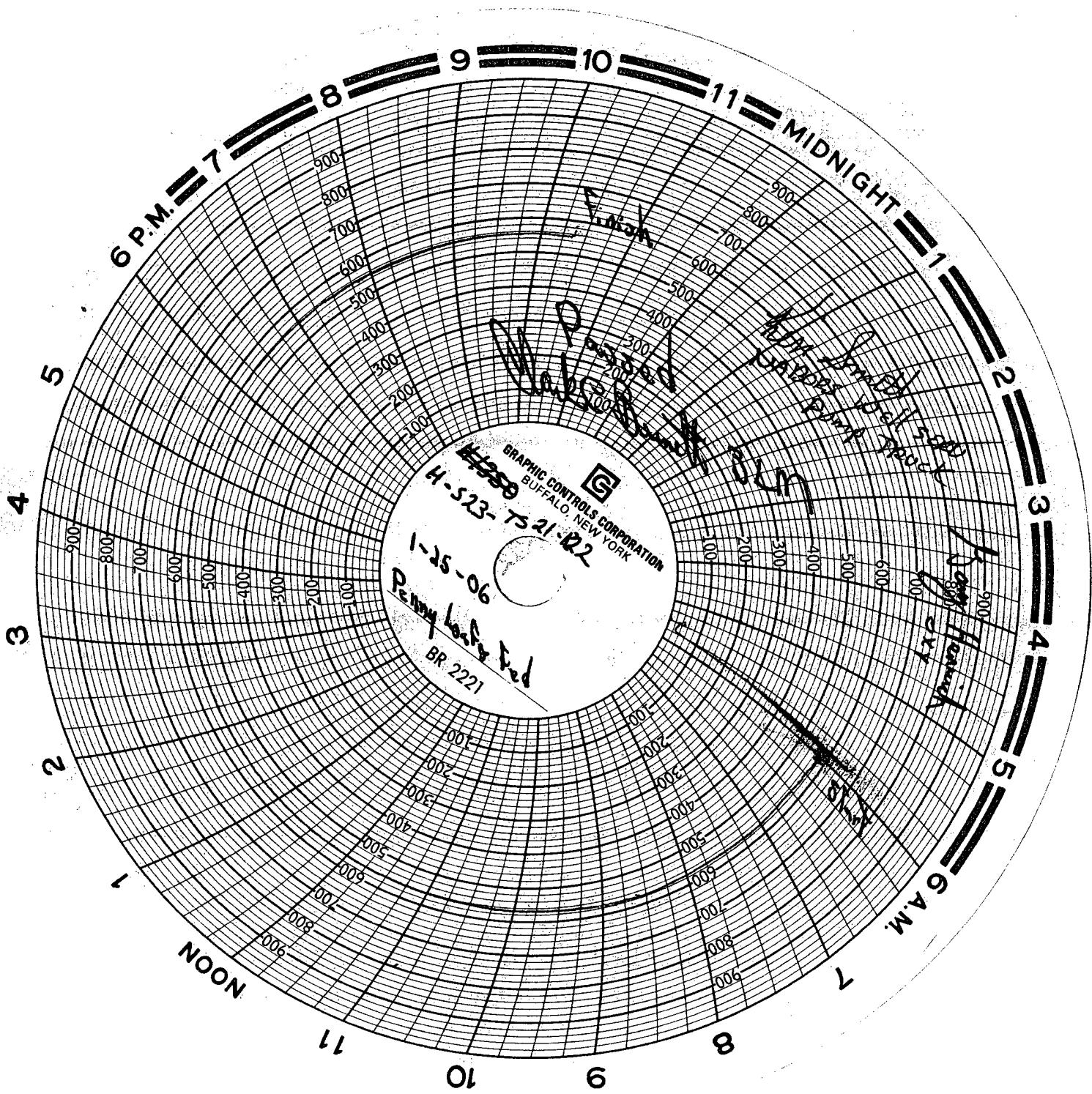
hold safety meeting,rig unit up,sitp 2500#,open well to reverse pit,well bled down to 0# in 30 min.,load tbg. w/treated 6% kcl,nd tree,nu 5K hyd. bop,release pkr. & pooh laying tbg. & pkr. down,sisd!

01/24/2006 CMIC: henrich

hold safety meeting,300# sicp,bleed down to reverse pit,miru baker atlas wl,rih w/5.5" cibp,correlate depth to cmt. bond log,set cibp @ 8050'(top perf. 8075')pooh,test csg. & cibp to 1500#(OK)rih w/dump bailer & dump 35' of cmt. on top of cibp,pooh,rd wl,nd bop,nu flange,si,rig unit down,rig down reverse unit,clean loc.,move off loc.(will run chart for blm today)

01/26/2006 CMIC: henrich

miru nabors kill truck,press. 5.5" csg. to 550# & run 30 min. integrity test(OK)test witnessed by Clark Bennett,bleed press. off,si,rd nabors.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
4-523-7521-R2
1-25-06
Penny Laska Fed
BR 2221

Penny Laska Fed

GABBY
Bell
Penny Laska

H. H. H. H.
J. H. H. H.