(September	2001)			DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-ARTESIA								FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NM-93460				
la. Type o	f Well	Oil W	Tell [7]	Gas Well	Dev. C	ther			=======================================	 	6	. If Ind	ian, Allotte	e or Tribe Na	me
	of Completic	_			Work Over		en 🔽 Pi	ug Back	☐ Diff	. Resvr.	-				
51											7	. Unit	or CA Agre	ement Name a	ınd No.
2. Name o	of Operator		Other _								- _	····			
	Gussman Pe	emian I.	I. C							8. Lease Name and Well No.					
3. Addres		211111111111111111111111111111111111111	<u> </u>			3a. Phone No. (include area code)					Josey Federal #1 9. API Well No.				
601 N. Mar	rienfeld, Sui	ite 508, M	idland Tx	. 79701		432-682-4429				ì	30-015-33594				
4. Location	n of Well (F	Report loc	ation cle	arly and in ac	cordance wit	h Federal	ederal requirements)*					10. Field and Pool, or Exploratory			
At eue	face 780']	ECI OIATI	2121				RECEIVED				- 1	Strychine Draw Strawn			
At sui.	1000 /60]	rai, 610 I	EL				LAN '9 o good					11. Sec., T., R., M., on Block and Survey			
At top	prod. interv	val reporte	ed below	same			JAN 3 0 2006					or Area Sec. 30 T20S R23E			
*								Q	OCU-ARTESIA			12. County or Parish 13. State			j.
	al depth sar	ne 			~~~							Eddy NM			
14. Date	Spudded		15. D	ate T.D. Read	hed		16. Date Completed □ D&A ☑ Ready to Pro			to Prod	17	. Eleva	vations (DF, RKB, RT, GL)*		
8/27/2004			10/08/	2004				<u>-</u>	1010	.0 1100.	430	0° KB			
18. Total Depth: MD 8928 19. Plug Back T.D.: N							MD 7600 20. Depth Bridge Plu TVD 7600				lug Set	ng Set: MD 7600 TVD 7600			
21. Type E	lectric & O	ther Mech	anical Lo	gs Run (Subr	nit copy of ea	ch)			22. Was	well core	d? [√ No	Yes	(Submit analy	/sis)
										DST run? ectional Sur		☑ No ☑ No	=	(Submit report (Submit copy)	-
23. Casing	and Liner	Record (Report all	strings set in	well)										
Hole Size	Size/Gra	de Wt.	(#/ft.)	Top (MD)	Bottom (N	(ID) Stag	ge Cementer Depth			1		l. Cement Top*		Amount F	ulled
12 1/2"	9 5/8"		36	0	20002		none	11	00 sxs	216			0		· · · · · · · · · · · · · · · · · · ·
7 7/8*	5 1/2"		17	0	8920		none	none 1470		238		3650			
	 			···	 				· · · · · · · · · · · · · · · · · · ·			·			
24. Tubing	Pacord	<u></u> <u> </u>			<u> </u>					<u> </u>					
Size		Set (MD)	Packer	Depth (MD)	Size	Dept	h Set (MD)	Packer I	Depth (MD	Siz	e	Dept	h Set (MD)	Packer Dep	th (MD)
2 7/8"		983	+	6970						1		1 1			
25. Produci			<u></u>	**/*		26.	Perforation	Record		_ 					
Formation				TOP	Bottom		Perforated		interval		No. H	. Holes		Perf. Status	
A) Strawn				6734	7894		7632 -76	7632 -7650		.44		108		open	
B)															
<u>C)</u>															
D)															
27. Acid, F	Pepth Interv		ement Sq	ueeze, EIC.			Δ:	mount an	d Type of	Material	++++		PTED F	OR REC (
7632-7650 5000 glas 15% HCl								illouit di	d Type of	WIGHT MIL	-				
7000 gas 1379 Itol											 	IAN OC COST			
											JAN 2 6 2005				
	tion - Interv		-	100	Ta	T 1997	- 120 -		Ta				GARY GO	MIDLEA	1
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grave Corr. AP		Gas Gravity	Produ	ction M	ethod	ROLEUM	ENGREER	₹

Flowing

Production Method

.65

Well Status

producing

Gas Gravity

Well Status

660

660

Gas MCF

Gas MCF

Gas MCF 0

0

Water BBL

Water BBL

Water BBL 50

94286

Gas: Oil Ratio

Oil Gravity Corr. API

Gas: Oil Ratio

10/10/05 Tbg. Press. Flgw. SI 420

28a. Production - Interval B

Tbg. Press.

Csg. Press

Hours Tested

Call Press 24 Hr. Rate

Test Production

24 Hr. Rate Oil BBL

Oil BBL

Oil BBL

8/02/05

48

Date First Test Produced Date

Choke Size

Choke Size

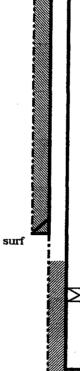
28b. Produ	ction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	s				
28c. Produ	ction - Inter	val D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposition of Gas (Sold used for fuel, vented, etc.)													
30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.													
Forms	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Тор			
					Deveraged to the control of the cont					Meas. Depth			
32. Addition	nal remark	s (include	nhagoing av	ocedure).									
32. Additional remarks (include plugging procedure):													
33. Circle e	anclosed att	achments:											
1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other:													
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name (please print) K. E. McCready Title Operations MGR													
Signature K. E. M. C. Creafy Date 12/29/05													

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Josey Federal #1 780' FSL, 810' FEL Sec 30, 20S, 23E ,Eddy County, NM API # 30 - 015 - 33594-0

Elev: 4300', KB: 26.5 AGL'

Current



Tubing Details
All Depths are approx.

9-5/8", 36#, K-55 @ 2002'
1100 sx, cement; 1" from 1320 to surf w/ 25 sxs
12-1/2" hole
5-1/2" TOC @ 3650' by CBL

Packer set @ 6970 2.25 fn @ 6976, 2.25 rn @ 6983' EOT @ 6984'

Strawn Perfs 7020-7052', 4 spf, 60 deg phas, 128 holes

Comp BP @ 7600'
Strawn Perfs
7632' - 7650'
6 spf 108 holes 60 deg phasing
5-1\2" frac plug @ 8050'

Perfs 8098' - 8112' 6 spf 84 holes 60 deg phasing 8244'- 8268' 6 spf 144 holes 60 deg phasing Perfs 8432'- 8438' 6 spf 36 holes 60 deg phasing

5-1\2" frac plug @ 8500' Perfs 8642'- 8656' 6 spf 84 holes 60 deg phasing

Fish in btm of hole TOF @ 8,798'

1.19' auto gun release/firing head

6.63' blank gun

14' TCP guns 14' 6 spf 4.8' Btm gun assembly

5-1/2", 17#, P-110 LTC @ 0-8,920' cmt w\1478 sxs. FS @ 8919'; FC @ 8831 7-7/8" hole