District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-gra	ide tank
Operator:Devon Energy Production Co., L.PTelephone: _505-7- Address: _P.O. Box 250 Artesia, NM 88210	48-0173e-mail address:vivian.rodriguez@dvn.	com COS ANTE OF COS AND COS AN
Facility or well name: _Hawk 8K Federal 13API #: _30-015-34	1337U/L or Qtr/QtrK Sec8_ T	_18S R27E
County:EddyLatitude	Longitude	NAD: 1927 🗌 1983 🔲
Surface Owner: Federal 🖾 State 🗌 Private 🔲 Indian 🗍		
Pit	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐ Volume:bbl Type of fluid:		
Workover	Construction material:	
Lined ☑ Unlined ☐	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness _12mil Clay ☐		
Pit Volumebbl		
Double to a sound make (continued distance from however finished	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wallhard and discount of the state of the st	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'		
	s relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	s relationship to other equipment and tanks. (2) Indic (3) Attach a general of	ate disposal location: (check the onsite box if description of remedial action taken including
	s relationship to other equipment and tanks. (2) Indic (3) Attach a general of the second surface Yes	ate disposal location: (check the onsite box if description of remedial action taken including
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