

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
005-63752
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
VA 2401

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Jalapeno Corporation

3. Address of Operator

P.O. Box 1608, Albuquerque, NM 87103

4. Well Location

Unit Letter C : 380 feet from the North line and 1650 feet from the West line
Section 7 Township 9-S Range 28E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New perforations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- On 1/10/06 Cardinal Surveys ran temperature and trace survey and determined that earlier acid treatment had channeled up to 2294.

Squeezed perforations with 50 sacks Halliburton Premium Plus Cement.

WOC: 48 hours

- On 1/13/06 drilled out cement to 2372 (PBTD).

Perforated well again 2343-2347 (9 sh) and 2348 to 2349.5 (7 sh) for a total of 16 perforations

- On 1/16/06 acidized new perforations with 1500 gal 20% HCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE by Harvey Yates Jr. TITLE President DATE 1/31/06

Type or print name: Harvey Yates Jr. E-mail address: personnel3@msn.com Telephone No. 505-242-2050

For State Use Only

FOR RECORDS ONLY

FEB 06 2006

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):