State Lease - 6 copies	State of New Mexico							Form C-105					
Fee Lease - 5 copies	e Lease - 5 copies Energy, Minerals and Natural Resources							Revised June 10, 2003					
District I 1625 . French Dr., H	trict I 15 🖟. French Dr., Hobbs, NM 88240						WELL API NO.						
District II 1301 W. Grand Avenu							30-015-30166 5 Indicate Type of Lease						
District III			1220	South St. Fr	ancis	Dr.		5. Indicate Type of Lease					
1000 Rio Brazos Rd., . District IV	Aztec, NM 87410		Sa	nta Fe, NM	8750:	5		STATE X FEE State Oil & Gas Lease No.					
1220 S. St. Francis Dr.	, Santa Fe, NM 87505			,				V-4129					
WELL CO	OMPLETION	OR RECO	MPLET	TION REPOR	AT AN	ND LOG				7.4792			
la. Type of Well:								7. Lease Name					
OIL WELL	GAS WELL	X DRY		OTHER				0 40040					
b. Type of Comple	etion:							Crow ASM State Com					
NEW \	WORK DEEF	EN 🗌 PL	UG X	DIFF.							1165	- Dai V 2.2	
	OVER	BA	ACK	RESVR.	RECC	MPLETIC	N				<u>FEB</u>	0 8 2006	
2. Name of Operator								8. Well No.					
Yates Petroleum 3. Address of Opera							\dashv	9. Pool name or Wildcat					
	h Street, Artesia	NM 8821	0 (505)	748-1471				Crow Flats; Atoka					
4. Well Location		·			_		'	·					
77.74.7	N 660	E4 E Th	- Co	.,+h	T :			E: 4 E	271	West		* *	
Unit Letter_	N : 660	reet from in	e <u>50</u>	<u>uui</u>	_ Line a	ina2310		reet Fro	om ine	West_		Line	
Section	32	Townsh	ip 16S		Range	28E		NMPM		Edd	ly	County	
10. Date Spudded	11. Date T.D. Read	hed 12. I	12. Date Compl. (Ready to Prod.)				RKB, RT, GR, etc.)		14. Elev.	14. Elev. Casinghead			
RC 1/5/06 15. Total Depth	6/21/98 16. Plug Bac	LTD.		1/15/06 htiple Compl. How	Many	3621		Rotary Tools		Coblo T	Coole		
9968'	9520°	K I.D.	Zones		Ivially	Drilled B		Rotary Tools Cable Tools Pulling Unit					
19. Producing Interv 9296'-9344' Ato		tion - Top, Bo	ttom, Name						20. Was Dir No	ectional Su	rvey Ma	de	
21. Type Electric an		<u>,</u>						22. Was Wel					
None for recom	pletion							No					
CASING SIZE	WEIGH	23. T LB./FT.	DE	PTH SET CA		KECORD (Rep HOLE SIZE	ort a	rt all strings set in well) CEMENTING RECORD AMOUNT PULLED					
CASING SIZE	WEIGH	1 120.77 1.	1	A TITOL!		HOLL SIZE		CEMENTIN	O RECORD		MODIVI	TOLLLO	
	•	··	REF	ER TO ORIG	INAL	COMPLE	TIC	N	····	L			
24.	mon	I normani		RECORD	Lagra		25		UBING R				
SIZE	TOP	BOTTOM	- S	ACKS CEMENT	SCRE	EEN	SIZ	7/8"	9060°	SET	+	ER SET	
		 			 -		 2-	//6	9000		9060		
26. Perforation re	cord (interval, size,	nd number)			27.	ACID SHOT	FR	ACTURE CE	MENT SO	DUEEZE	ETC		
	(,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				TH INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
9296'-9302' (37)						9296'-9344'		Acidize w/1000g 7-1/2% IC HCL acid			id		
9336'-9344' (49)													
28						CTION		, . 					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 1/16/06 Flowing)	Well Status (Prod. or Shut-in) Producing						
Date of Test	Hours Tested	Choke Size		rod'n For est Period	Oil - I	Bbl		s - MCF	Water - E		Gas - C	Dil Ratio	
1/20/06 Flow Tubing	24 hrs Casing Pressure	9/64" Calculated		il - Bbl.	9	as – MCF	35	Water - Bbl.	10	Gravity - A	NA PL (Cor	·*)	
Press.	Packer	Hour Rate	19			57		0	NA NA	-	F1 - (Cor	r. <i>)</i>	
1300 psi	(0.11	<u> </u>				<u> </u>		·. · · · · · · · · · · · · · · · · · ·					
29. Disposition of C Sold	sas (Sold, used for fu	ei, vented, etc.,)						Test Witnes	ssed By			
Sold R. Smith 30. List Attachments													
None													
31 .I hereby certify	y that the informa	ion shown or	i both side	s of this form as	true an	d complete to	the	best of my kno	owledge an	d belief			
			Printed.										
Signature	Ina the			ina Huerta	_ Title	Regulatory	<u>/ Cc</u>	ompliance Su	pervisor	Date F	ebruary	3, 2006	
E-mail Address	tinah@ypenm.	com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota						
T. Blinebry	T. Gr. Wash	T. Morrison						
T.Tubb	T. Delaware Sand	T.Todilto						
T. Drinkard	Penrose	T. Entrada						
T. Abo	Yeso	T. Wingate						
T. Wolfcamp	Spear	T. Chinle						
T. Wolfcamp B Zone		T. Permian						
T. Cisco		T. Penn "A"						

			SANDS OR ZONE	S
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of wat	er inflow and elevation to which was	ter rose in hole.		
No. 1, from	to	feet	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
No. 2, from	to	feet		
	to			
· .	TITLIOLOGY DECORD	(1)	,	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
		ļ 					