Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.
District 11	OIL CONSERVATION DIVISION			30-015-33692
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-742
	ICES AND REPORTS ON	WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI				3.5
PROPOSALS.)		(C-101) FO	RECEIVED	Mesquite State  8. Well Number 13
1. Type of Well: Oil Well 2. Name of Operator	Gas Well  Other			9. OGRID Number
Mack End	ergy Corporation		FEB 0 8 2006	013837
3. Address of Operator	060 4		JUD-ARTES	I 0. Pool name or Wildcat
4. Well Location	x 960 Artesia, NM 88211-	-0960		Grayburg Jackson SR Q G SA/Paddock
Unit Letter K	1700 feet from the	South	1 line and	1650 feet from theWestline
Section20	Township 1	7S Ra	nge 29E	NMPM County Eddy
	I 1. Elevation (Show whe	ther DR,	RKB, RT, GR, etc.	
3630' GR				
Pit or Below-grade Tank Application or Closure Pit type Drilling Depth Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check	Appropriate Box to Inc	iicate Na	ature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WOR	
TEMPORARILY ABANDON L	CHANGE PLANS MULTIPLE COMPL	H	COMMENCE DR CASING/CEMEN	
PULL OR ALTER CASING L	]		O/TOING/OLIMEIT	
OTHER: Pit Closure	1 1 (01 1	$\square$	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
1. Remove fluids from pit.				
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be				
encapsulated in this pit and liner will be folded over the mud and cuttings.  3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion and ponding of rainwater.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will-be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jeny h	1. 01.		oduction Clerk	DATE 2/8/2006
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288				
For State Use Only				
APPROVED BY THE	1 July		Gerry Guye	
APPROVED BY: ///Conditions of Approval (if any):		TITLE	Compliance	Officer DATE
, (			Compliano	•