District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1300 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Type of action. Registration of a pice	of below-grade talk Closure of a pit of below-gra	
Operator: LCX Energy, LLC Telephone: (432) 687-1575 e-mail address: 1arryg@eeronline.com		
Address: 110 N. Marienfeld, Suite 200, Midland, TX 79701		
Facility or well name: 1625 Fed Com #271 API#: 30-015-34195 U/L or Qtr/Qtr D Sec 27 T 16S R 25E		
County: <u>Eddy</u> Latitude <u>N 32,54,1.882</u> Longitude <u>W104,28,46,627</u> NAD: 1927 1983		
Surface Owner: Federal X State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling X Production Disposal D	Volume:bbl Type of fluid:	RECEIVED
Workover ☐ Emergency ☐	Construction material:	FEB 0 8 2006
Lined 🔀 Unlined 🗌	Double-walled, with leak detection? Yes I if not, explain why not.	
Liner type: Synthetic A Thickness 12 mil Clay	UUU-Antrala	
Pit Volume 11m bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) XXX
high water elevation of ground water.)	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) XXX
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) XXX
		, , , , , , , , , , , , , , , , , , ,
	Ranking Score (Total Points)	10 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🖾 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Work plan for the closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated		
and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will the be		
placed over the pit contents with a min of a 3' over lap of the underlying trench area. Then encapsulation trench will then be backfilled back to grade using a min of 3' of clean		
soil and like material. A one call and 48 hr notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit closure actions will begin 1 week after		
permit approval.		
I have by contifue that the information charge is true and complete to the host of any knowledge and helief. I found on contifue the date of any language is a second or an information charge in the second or an information charge is true and complete to the host of any knowledge and helief. I found on contifue the date of any language is true and a second or an information charge is true and complete to the host of any knowledge and helief. I found on contifue the date of any language is true and a second or an information charge is true and complete to the host of any knowledge and helief.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: 2/7/06		
Date: 2/7/06 Printed Name/Title Larry Gillette, Operations Mgr. Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Approval: Gerry Guye		
Compliance Office	Terrettun-	Date: 3-9-06
Printed Name/Title Signature Date:		