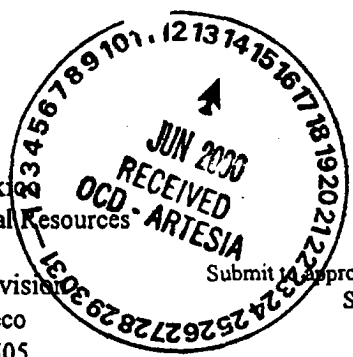


chf
Bum
5/5
ad



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025575
³ Property Code 24139	⁴ Property Name Bullis "AVW" State Com.	⁵ API Number 30-005-100557
		⁶ Well No. 1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	19S	20E		660'	North	1980'	West	Chaves

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wildcat Atoka Atoka Atoka					¹⁰ Proposed Pool 2				

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary Pulling Unit	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4849.9'
¹⁶ Multiple No	¹⁷ Proposed Depth 6751'	¹⁸ Formation Atoka	¹⁹ Contractor Not determined	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	153'	150 sx	In Place
11"	8 5/8"	24#	1773'	1200 sx	In Place
7 7/8"	4 1/2"	11.6 & 10.5#	6751'	600 sx	In Place

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary. There is no record of this well being plugged filed with the OCD office. We located the well and determined that the well has not been plugged and there is a 5K-psi tree on the well, with some pressure on the annulus. If the well is ok, and we have the rights to the well bore, the well will be completed with a pulling unit in an Atoka zone from 6,484' to 6,494'. There is another Atoka zone from 6,528' to 6,566' below a CIBP @ 6,520' and this zone will be tested if the upper zone is not productive.

BOPE PROGRAM: A 3000# BOPE will be installed on 8 5/8" casing and tested daily.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ken Beardemphl</i> Printed name: Ken Beardemphl Title: Landman Date: June 14, 2000		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR BGA Approved by: _____ Title: _____ Approval Date: JUN 30 2000 Expiration Date: JUN 30 2001 Conditions of Approval: _____ Attached <input type="checkbox"/>	
Phone: 505-748-1471			

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources**OIL CONSERVATION DIVISION**
2040 South Pacheco
Santa Fe, NM 87505Form C-102
Revised March 17, 1999Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number		Pool Code		Pool Name Wildcat Atoka	
Property Code		Property Name Bullis "AVW" State Com.			Well Number 1
OGRID No. 025575		Operator Name Yates Petroleum Corporation			Elevation 4849.9

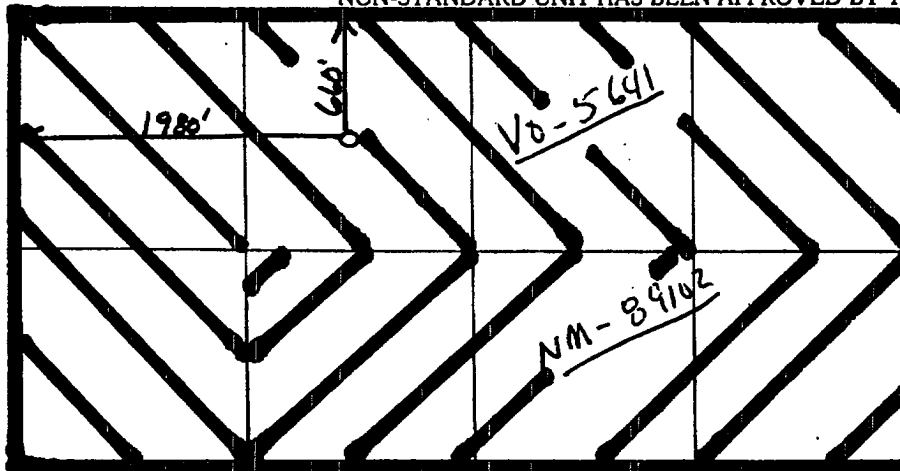
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	19S	20E		660'	North	1980'	West	Chaves

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature *Ken Beardemphl*Printed Name **Ken Beardemphl**Title **Landman**Date **June 14, 2000****18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

REFER TO ORIGINAL PLAT

Certificate Number

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-12
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Phoenix Resources Company			Lease Ranch Road Book 100, Page 20		Well No. 1
Unit Letter C	Section 20	Township 19 South	Range 20 East	County Chaves	
Actual Geographic Location of Well:					
660	feet from the	North	line and	1980	feet from the West line
Ground Level Elev. 4849.9	Producing Formation Strawn		Pool Wildcat		Dedicated Acreage: 320 Acres

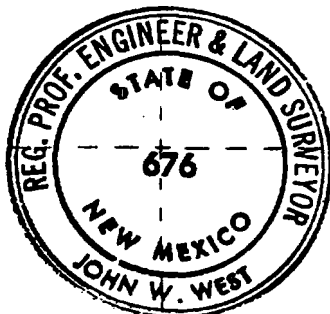
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

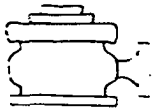
☐ Yes ☒ No If answer is "yes," type of consolidation To be communitized if productive

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p align="center">CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>_____ Agent</p> <p>_____ Phoenix Resources Co.</p> <p>_____ March 29, 1979</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>_____ March 26, 1979</p> <p>_____ Registered Professional Engineer and Licensed Surveyor</p> <p align="center"><i>John W. West</i></p> <p>Certificate No. <u>John W. West</u></p>
--	---

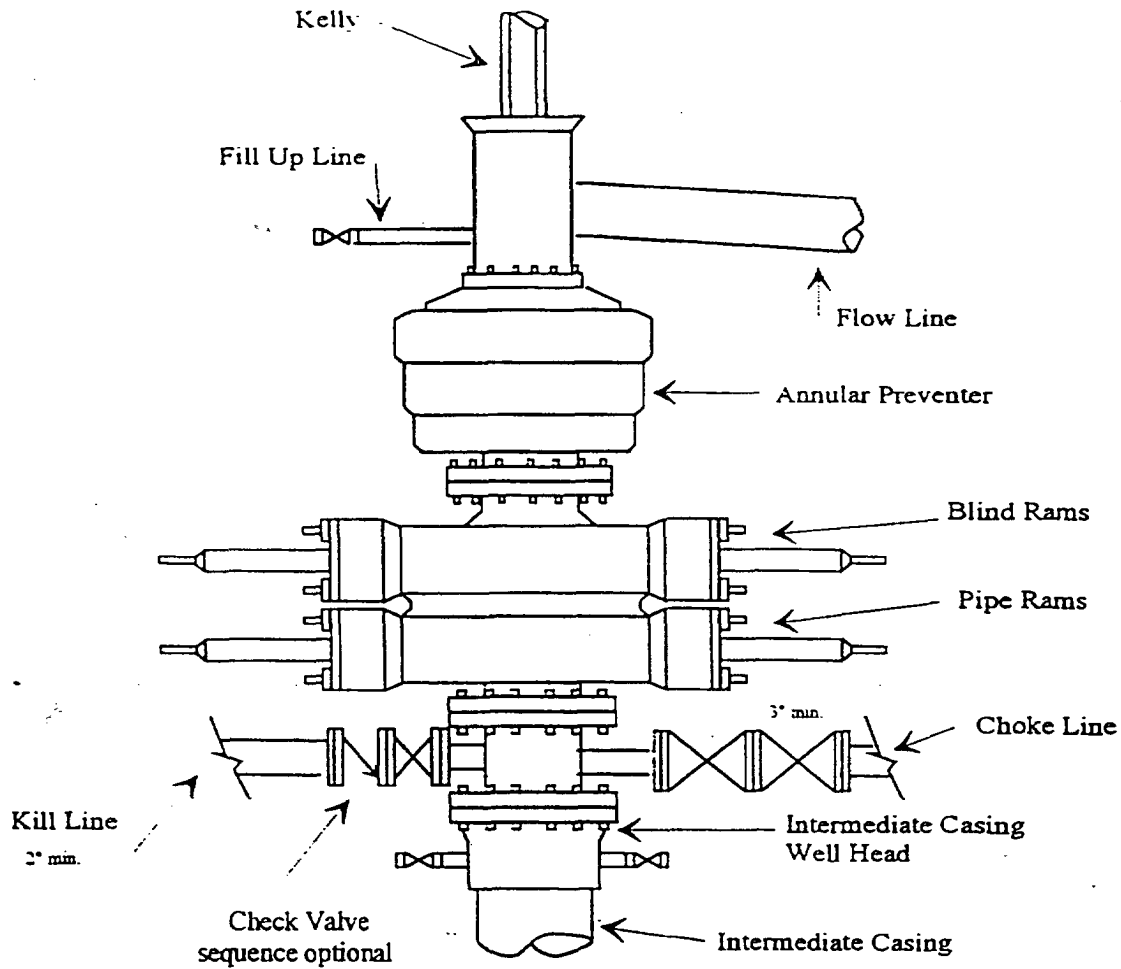




Yates Petroleum Corporation

BOP-3

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

