

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

740 FNL 1780 FWL NENW(C) Sec 35 T16S R31E

5. Lease Serial No.

LC-029438-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Harrier #1

Federal

9. API Well No.

30-015-34434

10. Field and Pool, or Exploratory Area

Undsg. Fren Morrow, NE

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud, set casing & cement</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

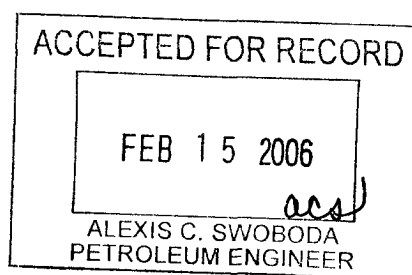
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

FEB 17 2006

OCD-ARTESIA

See other side/attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: OXY HARRIER FEDERAL #1

Date: 12/22/2005

Daily Operations Report

FINISH MIRU McVAY RIG #5, MIX SPUD MUD; FINISH CONDUCTOR PIPE;
SPUD 17 1/2" HOLE @ 5:15 PM, 12/21/2005; DRLG. FROM 40' TO 289';
WLS @ 273' - 1/2", WHILE WORKING ON WEIGHT INDICATOR;
DRLG. FROM 289' TO 643'; TD'ED 17 1/2" HOLE @ 5:15 AM, 12/22/2005;
CIRC. & CONDITION HOLE;
TOOH TO RUN CASING;

Date: 12/23/2005

Daily Operations Report

FINISH TOOH;
RU CASERS & PU MACHINE;
HELD PRE JOB SAFETY MEETING;
RAN 16 JTS OF 13 3/8", 48#, H-40, ST&C CASING SET @ 643'; RD CASERS;
RU HOWCO & CMT W/ 450sx HCLP W/ 2% CaCl2 + 25#sx FLOCELE, WT-12.7ppg, 1.89 ft3/sx, CIRC 150sx CMT TO SURF;
PLUG DOWN @ 1:00 PM, 12/22/05; W.O.C. 6 HRS.;
CUT OFF CONDUCTOR & CASING; WELD ON 13 5/8", 3K WELLHEAD ; TEST WELD TO 500#, OK;
NU ANNULAR PREVENTER AS DIVERTER;
PU & MU NEW 12 1/4" BHA; & TIH;
TEST DIVERTER & CASING TO 500#, TEST OK;
DRILLING CEMENT & PLUG;

Date: 12/24/2005

Daily Operations Report

24 Hr Summary: DRLG. FROM 643' TO 2108' WITH 3/4 HRS. FOR WLS, 1/2 HR. RIG SERVICE & 1/2 HR. RIG REPAIR;

Date: 12/25/2005

Daily Operations Report

24 Hr Summary: DRLG FROM 2108' TO 2317' WITH 1/4 HR RIG SERVICE ; TOOH WITH BIT TO CASING SHOE; SITAB TIW VALVE, CLOSE TIW VALVE & ANNULAR; SD FOR CHRISTMAS;

Date: 12/26/2005

Daily Operations Report

24 Hr Summary: SD FOR CHRISTMAS; ON MORNING TOUR OPEN UP WELL, NO PRESSURE; TIH; DRLG FROM 2317' TO 2466';

Date: 12/27/2005

Daily Operations Report

24 Hr Summary: DRLG FROM 2466' TO 2972' WITH 2 WLS, & 1/4 HR. SERVICING RIG;

Date: 12/28/2005

Daily Operations Report

24 Hr Summary: DRLG. FROM 2972' TO 3466' WITH 1/4 HR. SERVICING RIG;

Date: 12/29/2005

Daily Operations Report

24 Hr Summary: DRLG FROM 3466' TO 3999', WITH 1 HR. FOR 2 WLS & 1/4 HR. FOR SERVICING RIG; NO PROBLEMS;

Date: 12/30/2005

Daily Operations Report

24 Hr Summary: DRLG // 3999' - 4173', ROUND TRIP TO C/O BIT, DRLG // 4173' - 4340'

Date: 12/31/2005

Daily Operations Report

DRLG // 4340' - 4364'

R/U DAVIS FLUID CALIPER EQUIPMENT

DRLG // 4364' - 4408'

R/D DAVIS FLUID CALIPER EQUIP. (112% WASHOUT & 3016 CUFT).

DRLG // 4408' - 4540', TD 12 1/4" HOLE @ 4540' @ 12:30 PM 12-30-05

CIRC BOTTOMS-UP

TOH // CASING

R/U LAY DOWN MACHINE

L/D 8" DC's & 12 1/4" BHA

R/U CSG CREW & POWER TONGS, P/U & RAN 105 JTS TOTAL CSG (1752.86' of 9 5/8", HCK-55, 40#, LT&C, 8rd & 2785.97' of 9 5/8", J-55, 36#, LT&C, 8rd), CSG DRESSED w/ FLOAT SHOE & FLOAT COLLAR, FC @ 4492', FS @ 4540'

R/U HALLIBURTON CEMENTING HEAD & CIRC THRU CSG, R/D LAY DOWN MACHINE & CSG CREW.

R/U & TESTED CEMENTING LINES TO 3700 PSI, PUMPED 20 BBLs FW SPACER, MIXED & PUMPED 597 BBLs (1215 SKS INTERFILL "C" w/ 1/4# FLOWCELE @ WT= 11.5 PPG, YLD= 2.76 CUFT/SK), FOLLOWED BY 60 BBLs (250 SKS PREMIUM PLUS w/ 2% CACL @ WT= 14.8 PPG, YLD= 1.35 CUFT/SK), DROP PLUG & DISPLACED w/ 325 BBLs, BUMPED PLUG w/ 1200 PSI, CHECK FLOATS, HELD OKI, CIRC 100 SKS CMT TO SURFACE, R/D HALLIBURTON CMT LINES & EQUIPMENT.

BREAK & P/U BOP STACK, SET 9 5/8" CSG SLIPS w/ 120K, ROUGH CUT CSG, N/D BOP STACK, START INSTALLING "B" SECTION OF WELLHEAD.

Date: 01/01/2006

Daily Operations Report

FNSH N/D BOP

MADE FINAL CUT ON 9 5/8" CSG, INSTALL "B" SECTION, TESTED VOID TO 2020 PSI, HELD OKI

N/U 11" x 5M BOP STACK

STARTED TESTING BOP's, 4" x 10M MANUAL VALVE ON CHOKE LINE, DID NOT TEST, WOULD NOT HOLD PRESSURE, REMOVE SAME.

W/O 4" x 10M VALVE.

INSTALL 4" x 10M MANAUL VALVE, FNSH TESTING BOP, TESTED BOP, CHOKE MANIFOLD, STAND PIPE, ALL FLOOR VALVES TO 250 PSI LOW & 5000 PSI HI, TESTED HYDRIL TO 250 PSI LOW & 2500 PSI HI

P/U 8 3/4" BIT & DRLG BHA

R/U LAY DOWN MACHINE & P/U 21 - 6" DC's.

R/D LAY DOWN MACHINE

TIH w/ 8 3/4" BIT & DRLG BHA, TAG CMT @ 4490'

TESTED 9 5/8" CSG TO 1500 PSI, HELD OKI

DRILL OUT CEMENT & FLOAT EQUIPMENT.

RECEIVED
FEB 10 2006
CORPORATE RECORDS

RECEIVED
FEB 14 10 51 AM 2006
NON-TECHNICAL

RECEIVED

Date: 01/02/2006

Daily Operations Report

FNSH DRLG OUT CMT & FLOAT EQUIPMENT TO 4540'
DRLG NEW FORMATION // 4540' - 4550'
PERFORM EMW TO 11.5 PPG (734 PSI w/ 8.4 PPG MUD) HELD OK!
DRLG // 4550' - 4571'
SERVICE RIG
DRLG // 4571' - 5073'
RAN SURVEY @ 5024' = 1 Deg.
DRLG // 5073' - 5380'

Date: 01/03/2006

Daily Operations Report

24 Hr Summary: DRLG // 5380' - 5778' & RAN SURVEY

Date: 01/04/2006

Daily Operations Report

24 Hr Summary: ROUND TRIP TO C/O BIT, DRLG // 5778' - 6203'

Date: 01/05/2006

Daily Operations Report

24 Hr Summary: DRLG // 6203' - 6765' & RAN SURVEY

Date: 01/06/2006

Daily Operations Report

24 Hr Summary: DRLG // 6765' - 7340' & RAN SURVEY

Date: 01/07/2006

Daily Operations Report

24 Hr Summary: DRLG // 7340'-7519, RAN SURVEY, DRLG // 7519-7559', ROUND TRIP TO C/O BIT, DRLG // 7559'-7657'

Date: 01/08/2006

Daily Operations Report

24 Hr Summary: DRLG // 7657' - 8082' & RAN SURVEY

Date: 01/09/2006

Daily Operations Report

24 Hr Summary: DRLG // 8082' - 8618' & RAN SURVEY

Date: 01/10/2006

Daily Operations Report

24 Hr Summary: DRLG // 8618' - 9040' & RAN SURVEY

Date: 01/11/2006

Daily Operations Report

24 Hr Summary: DRLG // 9040' - 9507' & BOP DRILL

Date: 01/12/2006

Daily Operations Report

24 Hr Summary: DRLG // 9507' - 9757' & RAN SURVEY

Date: 01/13/2006

Daily Operations Report

24 Hr Summary: DRLG // 9757'- 9993' , BOP DRILL, & RAN SURVEY

Date: 01/14/2006

Daily Operations Report

24 Hr Summary: DRLG // 9993' - 10019', ROUND TRIP TO C/O BIT, CUT DRLG LINE, WASH & REAM TO BOTTOM, DRLG // 10019' - 10140'

Date: 01/15/2006

Daily Operations Report

24 Hr Summary: DRLG // 10140' - 10385' & RIG REPAIR

Date: 01/16/2006

Daily Operations Report

24 Hr Summary: DRLG // 10385' - 10553' & RAN SURVEY

Date: 01/17/2006

Daily Operations Report

24 Hr Summary: DRLG // 10553' - 10795' & BOP DRILL

Date: 01/18/2006

Daily Operations Report

24 Hr Summary: DRLG // 10795' - 10988' & SERVICE RIG

Date: 01/19/2006

Daily Operations Report

24 Hr Summary: DRLG // 10988' - 11180' & RAN SURVEYS

Date: 01/20/2006

Daily Operations Report

24 Hr Summary: DRLG // 11180'- 11398', BOP DRILL, DRLG // 11398' - 11415', TOH // BIT # 8

Date: 01/21/2006

Daily Operations Report

24 Hr Summary: CONTD TOH ,INSPECT DC's & BHA, C/O BIT, TIH, WASH & REAM 60' TO BOTTOM, DRLG // 11415' - 11504'

Date: 01/22/2006

Daily Operations Report

24 Hr Summary: DRLG // 11504' - 11695', & SERVICE RIG

Date: 01/23/2006

Daily Operations Report

24 Hr Summary: DRLG // 11695' - 11767', LOST PUMP PRESSURE, PUMPED SOFT LINE, TOH // HOLE IN DP, FOUND HOLE 1st JT OF DP ABOVE DC's, TIH, REPLACE ROT HEAD, WASH & REAM TO BOTTOM, DRLG // 11767' - 11792'

Date: 01/24/2006

Daily Operations Report

24 Hr Summary: DRLG // 11792'- 11974', SERVICE RIG & RAN SURVEY

Date: 01/25/2006

Daily Operations Report

24 Hr Summary: DRLG // 11974'- 12109', DRLG BREAK // 12104' - 12108', P/U & CHECK // FLOW, FLOWING, CLOSED WELL IN (SIDP = 600 psi, SICP = 400 PSI, GAINED 40 BBLs), CIRC THRU CHOKE MANIFOLD, MIXING BAR, CIRC BOTTOMS UP, HAD 25' FLARE, CONTD CIRC THRU CHOKE & RISING MW

Date: 01/26/2006

Daily Operations Report

24 Hr Summary: CONTD TO CIRC THRU CHOKE MANIFOLD & INCREASE MW TO 10.9 PPG, OPEN WELL UP, DRLG // 12109'-12171'

Date: 01/27/2006

Daily Operations Report

24 Hr Summary: DRLG // 12171' - 12230', TD 8 3/4" HOLE @ 12230', CIRC BOTTOMS-UP, SHORT TRIP 20 STDS, CIRCULATING BOTTOMS-UP AFTER SHORT TRIP

Date: 01/28/2006

Daily Operations Report

24 Hr Summary: FNSH CIRC BOTTOMS-UP, SLUG DP, DROP TOTCO, TOH // LOGS, R/U BAKER ATLAS, RUN OPEN HOLE LOGS

Date: 01/29/2006

Daily Operations Report

24 Hr Summary: FNSH RUNNING OPEN HOLE LOGS, R/D LOGGERS, TIH, CIRC BOTTOMS-UP, R/U LAYDOWN MACHINE, POH L/D DP & DC's

Date: 01/30/2006

Daily Operations Report

FNSH L/D DP & DC's

R/U CSG CREW & POWER TONGS.

P/U & RAN 296 TOTAL JTS 5 1/2" CSG. 91 JTS 5 1/2", 17#, HCP-110, 8rd, LT&C (3812.60'), FOLLOWED BY 205 JTS 5 1/2", 17#, L-80, 8rd, LT&C (8439.05'). FC @ 12183.20', & FS @ 12227.72'

R/U CMTNG HEAD, CIRC THRU 5 1/2" CSG, (ALSO R/D CASING CREW & LAY DOWN MACHINE). HELD PRE-JOB SAFETY MEETING w/ HALLIBURTON

R/U HALLIBURTON, TESTED LINES TO 3000 PSI, PUMPED 10 BBLs FW SPACER, 24 BBLs SUPERFLUSH 102, 10 BBLs FW SPACER, MIXED & PUMPED 597 BBLs LEAD CMT SLURRY (1215 SKS INTERFILL "H" w/ 0.1% HR-7, WT= 11.5 PPG, YLD= 2.76 CUFT/SK) FOLLOWED BY 130 BBLs TAIL CMT SLURRY (440 SKS PERMIAN BASIN SUPER "H" w/ 0.35 % HR-7 + 0.5% HALAD(R)-344+ 0.4% CFR-3 + 1 PPS SALT + 5 PPS GILSONITE, WT= 13.0 PPG, YLD= 1.67 CUFT/SK), DROPPED PLUG DISPLACED w/ 284 BBLs FW, DID NOT BUMPED PLUG, PUMPED 2 1/2 BBLs OVER DISPLACEMENT, CHECK FLOATS, HELD OKI, R/D HALLIBURTON.

BREAK BOP STACK, P/U STACK

SET 5 1/2" CSG SLIPS w/ 160K, ROUGH CUT 5 1/2" CSG

N/D & REMOVE BOP STACK

INSTALL "C" SECTION OF WELLHEAD, TESTED VOID TO 5000 PSI, HELD OKI, INSTALL X-MAS TREE

CLEANING & JETTING STEEL PITS

Date: 01/31/2006

Daily Operations Report

FNSH CLEANING & JETTING STEEL PITS, RIG RELEASED @ 9:00AM 1-30-2006

RECEIVED
2006 FEB 14 AM 9:26
SUNBELT OILFIELD
SUNBELT OILFIELD