Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	or oovern.		WELL API NO. 30-015-34325
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			(FEDERAL) NMLC-029418A 7. Lease Name or Unit Agreement Name
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPL			Skelly Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 962
2. Name of Operator	das weir Other	RECEIVED	9. OGRID Number
-	Chevron USA Inc.	2000	013837
3. Address of Operator		FEB 0 9 2006	I 0. Pool name or Wildcat
	ox 960 Artesia, NM 88211-096	OCD-ARTESIA	Fren Paddock
4. Well Location	810feet from the Nort	h line and 185	feet from the West line
Unit Letter C Section 23	Township 17S	Range 31E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3877' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Ground	·		tance from nearest surface water 1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING	- MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER: Pit Closure	_) OTHER	
OTHER: PICLOSURE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
1. Remove fluids from pit.			
2. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be stirred and stiffened with earthen material and placed in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines 4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion and ponding of rainwater.			
1 0l Ch.	Heat for pit.		
No lequest submitted for pit.			
<i>y</i>			
I hereby certify that the information	n above is true and complete to the	ne hest of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry C	11.54	EProduction Clerk	DATE 2/8/2006
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288			
For State Use OnI	/		·
APPROVED BY: OWY	Juny TITI	Gerry Guye	Officer DATE 2-16-02
Conditions of Approval (if any):	1111	Compliance	Officer DATE OF THE OFFICE OFFICE OFFICE OFFICE OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFF
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District I
1625 N. French Dr., Hobbs, NM 88240
District 11
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 8741 0
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NNIOCD District Office.

For downstream facilities, submit to Santa Fe

Fonn C-144

June 1, 2004

Pit or Below-Grade Tank Re. gistration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank 🛛 Closure of a pit or below-grade tank 🔲 Operator: Chevron USA Inc. (Mack Energy Agent) Telephone: (505) 748-1288 e-mail address: jerrys@mackenergycorp.com Address: P.o. Box 960 Artesia, NM 88211-0960 Facility or well name: Skelly Unit #962 API #- 30-015-34325 U/L or Qtr/Qtr C County: Eddy NAD: 1927 | 1983 | Latitude _ Longitude Surface Owner: Federal X State Private Indian Pit Below-grade tan Volume: _____bbl Type of fluid: _____ Type. Drilling Production Disposal Workover Emergency Construction material: ___ Double-walled, with leak detection? Yes I If not, explain why not. Lined Vulined Liner type: Synthetic ▼ Thickness 12 _mil Clay □ Pit Volume 3000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) FEB 17 book I 00 feet or more (0 points) O Points Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (0 points) No water source, or less than I 000 feet from all other water sources.) 0 Points Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than I 000 feet (I 0 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) (0 points) 0 Points 1000 feet or more Ranking Score (Total Points) 0 Points Ifthis is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite for If offisite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗆 Yes 🗀 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best ofmy knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗌 Date: 2/16/2006 Printed Name/Title Jerry W. Sherrell/Production Clerk Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulation eputy Field Inspector PEB 2 2 2006