

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60982
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Tipton Oil & Gas Acquisitions, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1234, Lovington, NM 88260		7. Lease Name or Unit Agreement Name: Twin Lakes San Andres Unit
4. Well Location Unit Letter <u>J</u> feet from the _____ line and _____ feet from the _____ line Section <u>6</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves, County		8. Well No. 79
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Twin Lake, San Andres (Assoc)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD ADDITIONAL PERFS ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/20/05

MIRU PU. POOH w/ pump and rods. NDWH. NUBOP. RIH and tag. TOOHH with tbhg. PU bit and csg. scraper w/bailer and bail to TD. POOH w/ tbhg. RU wireline truck. RIH. Perforate 15 shots from 2760-2774' with 1 SPF. POOH w/ wireline. PU AD-1 pkr. RIH w/tbhg. to 2774'. Spot 150 gals. 15% NeFe acid. Reverse up tbhg. PUH w/ packer; set packer @2740'±. Test tbhg. in hole with pkr. 5000# psi below slips. RU acid trucks. Establish injection rate with 15 bbls. Go to acid pump 1000 gals. w/500# salt block followed with 3rd stage acid - 1000 gals. acid. Go to flush with 20 bbls. 2% KCl. SI 24 hrs. Get tbhg. psi. RIH with bottom hole pumping assembly. ND BOP. NUWH. PU pump. RIH w/rods. Hang on. Space out. Return to production.

24-hr. test 5 BO & 10 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKel TITLE Agent, For Clay Tipton (Sec-Treas.), Principal DATE 2/16/06

Type or print name For Clay Tipton Telephone No. 505-631-4121

(This space for State use)

APPROVED BY _____ FOR RECORDS ONLY TITLE _____ DATE MAR 01 2006

Conditions of approval, if any: