

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63785
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DASH FOR CASH
8. Well Number 001
9. OGRID Number 230387
10. Pool name or Wildcat WILDCAT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3446

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
PARALLEL PETROLEUM CORPORATION

3. Address of Operator
1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

4. Well Location
Unit Letter D : 400 feet from the N line and 1880 feet from the E line
Section 4 Township 15S Range 26E NMPM CHAVES County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3446

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD: 02-20-2006 @ 5 PM

02-21-2006: RUN 13.375" CSG, 17.5" HOLE, 54.5#, SET @ 321'. CMT W/190 SX CL C + FLOCELE + 2% CACL @ 14.8 PPG, 1.35 CF/SACK YIELD; TAIL W/250 SX CL C + 2% CACL @ 14.8 PPG, 1.35 CF/SACK YIELD. 5 CENTRALIZERS. CIRC TO SURFACE. WOC: 12 HOURS; CASING TEST: 800 PSI FOR 30 MINUTES.

02-22-2006: RUN 9.625" CSG, 12.25" HOLE, 36#, SET @ 1303.58. CMT W/475 SX 50/50 POZ W/.5% FLOCELE, 5% GEL (INTERFILL C), 11.9 PPG, 2.46 YIELD/SACK; TAIL W/ 310 SX CL C W/2% CACL, 14.8 PPG, 1.35 CF/SACK YIELD, 5 CENTRALIZERS. CIRC TO SURFACE. WOC: 19 HOURS; CASING TEST: 500 PSI FOR 30 MINUTES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roy McCormick TITLE SR PROD & REG TECHNICIAN DATE 02-28-2006

Type or print name
For State Use Only

E-mail address:

Telephone No.

MAR 02 2006

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE _____
Conditions of Approval (if any):