OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

NM-76972 & NM-27994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. EXXON 17 FED COM #1 9. API Well No.	
2. Name of Operator BETTIS, BOYLE & STOVALL						
3a Address P.O. BOX 1240, GRAHAM, T	3b. Phone No. (include area code) 940-549-0780 RECEIVED		30-015-26146-00-S1 10. Field and Pool, or Exploratory Area WILDCAT ATOKA GAS POOL			
4. Location of Well (Footage, Sec.,						
1980' FSL & 660' FEL OF SE	FE	B 2 3 2006	11. County or Parish, State			
ULU-ARTEOM					EDDY CO., NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	[Water Shut-Off Well Integrity Other	
13. Describe Proposed or Complet	ed Operation (clearly state all perti	nent details, including esti	mated starting date of ar	y proposed work	and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WELL DATA:

PROD. CSG. - 4-1/2" SET @ 11.848', 650 SX CLASS H. TOC = +/- 8500: **CURRENT PERFS: 11,478 - 11,490**

PBTD: +/- 11.760

- M.I.R.U. PULLING UNIT, NIPPLE UP B.O.P. 1)
- P.O.O.H. WITH 4-1/2" BAKER LOC-SET PKR. & 2-3/8" TBG. 2)
- TUBOSCOPE 2-3/8" TBG. ON WAY OUT OF HOLE.
- 4) R.U. WIRELINE & SET C.I.B.P. @ +/- 11,350'.
- R.I.H. WITH 4-1/2" LOC-SET PKR. & TESTED 2-3/8" TBG.. SET PKR. @ +/- 10,750'. 5)
- RIG UP & PERF ATOKA SAND FROM 10,816 10,836'.
- SWAB WELL DOWN & EVALUATE. 7)
- STIMULATE IF NECESSARY WITH +/- 2000 GALS. 7-1/2" NEFE ACID.
- SWAB & TEST WELL FOR PRODUCTION.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1					
KIM LIGON	Title REGULATORY ANALYST					
Signature and FLACIO	Date 02/03/2006					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by CANC SGD.) DAVID K CLASS V	ETROLELAS ENGINEER Date FEB 2 1 2006					
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.