

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33985

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico DD State Com

8. Well Number
003

9. OGRID Number
162683

10. Pool name or Wildcat
White City; Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
PO Box 140904; Irving, TX 75014

4. Well Location

Unit Letter D : 1000 feet from the North line and 990 feet from the West line
Section 32 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3468' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Set surface & intermediate casing

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-07-05 Spudded 17-1/2" hole. Ran 4 jts 13-3/8" 48# H-80 STC casing to 222'. Cemented with 250 sx Premium Plus, Class C (wt 14.8 ppg, yld 1.36 cu ft/sx + 2% CaCl2). No cement circulated to surface. Ran temperature survey and found TOC at 160'. With 1" pipe (1" #1), pumped 50 sx Premium Plus + 2% CaCl2 with no returns. One-inched (1" #2) with 50 sx Premium Plus + 2% CaCl2 with no returns.

12-08-05 One-inched (1" #3) with 100 sx Premium Plus + 4% CaCl2 with no returns. One-inched (1" #4) with 150 sx Thixotropic Premium Plus Class C with 10 lb/sx CalSeal and 2% CaCl2 with no returns. Pump lines began freezing at cement plant.

12-10-05 One-inched (1" #5) with 20 bbl Premium Plus Class C + 2% CaCl2. Circulate cement to surface. After WOC 3.5 hrs, cement dropped 5', so pumped 5 bbls Thixotropic Premium Plus and circulated cement to surface. WOC 25 hrs. Tested casing to 1000psi for 30 minutes.

12-13-05 Reached TD of 12-1/4" hole. Ran 44 jts 9-5/8" 40# J-55 LTC casing to 1680'. Cemented with lead of 1575 sx Interfill C + 1/4# Flocele and tail of 200 sx Premium Plus + 2% CaCl. Circulated 200 sx to pits. WOC 29 hrs. Tested casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Tech DATE February 20, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE MAR 01 2006
Conditions of Approval (if any): _____

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May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico DD State Com
8. Well Number 003
9. OGRID Number 162683
10. Pool name or Wildcat White City; Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED FEB 24 2006 JULY-ARTESIA
2. Name of Operator Gruy Petroleum Management Co.	9. OGRID Number 162683
3. Address of Operator PO Box 140904; Irving, TX 75014	10. Pool name or Wildcat White City; Penn (Gas)
4. Well Location Unit Letter <u>D</u> : <u>1000</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>32</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Set production casing
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-15-06 Reached TD of 8-3/4" hole (11734').
01-18-06 Ran 5-1/2" 17# P-110 LTC casing to 11734'. Cemented 1st stage with lead of 300 sx Interfill H + 0.25% HR-7 + 5# Gilsonite + 0.25# Flocele and tail of 630 sx Super H + 0.5% LAP-1 + 0.25# D-AIR 3000 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.25# Flocele + 0.4% HR-7. No cement circulated to pits on first stage. Cemented 2nd stage with lead of 550 sx Interfill C + 0.25# Flocele and tail of 1040 sx Super H + 0.5% LAP-1 + 0.25# D-AIR 3000 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.25# Flocele + 0.2% CFR-3. Circulated 160 sx to pits. Released rig at 6am.
01-28-06 Tested casing to 4000# for 30 minutes.
01-31-06 Ran CBL and found cement at surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Tech DATE February 20, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

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