

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. <b>NM-113395</b>			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-552-7802</b>		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>N 660 FSL &amp; 1980 FWL</b> At top prod. Interval reported below At total Depth <b>N 660 FSL &amp; 1980 FWL</b>						8. Lease Name and Well No. <b>Willow Draw 24 Federal 1</b>			
14. Date Spudded <b>12/14/2006</b>						15. Date T.D. Reached <b>1/20/2006</b>			
16. Date Completed <b>1/23/2006</b> <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						9. API Well No. <b>30-015-34415 00X1</b>			
18. Total Depth: MD <b>10,170</b> TVD						19. Plug Back T.D.: MD <b>0'</b> TVI			
20. Depth Bridge Plug Set: MD <b>0'</b> TVI						10. Field and Pool, or Exploratory <b>Bubbling Springs; Morrow West</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>BHC, IND, CNL</b>						11. Sec. T., R., M., on Block and Survey or Area <b>24 20S 25E</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12. County or Parish <b>Eddy</b> 13. State <b>NM</b>			
23. Elevations (DR, RKB, RT, GL)* <b>3483'</b>						17. County or Parish <b>Eddy</b> 13. State <b>NM</b>			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48#	0	392' 362'		400 sx Cl C, 108 to pit		0	
12 1/4"	8 5/8 J-55	32#	0	2375'		1220 sx Poz C, 92 to pit		0	
7 7/8"	5 1/2 J-55	17 & 15.5	0	10170'		1050 sx Cl C, 122 sx to pit			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
			Perforated Interval	Size	No. Holes	Perf. Status			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED  
FEB 23 2006  
JULIAN BOM

ACCEPTED FOR RECORD  
DAVID R. GLASS  
PETROLEUM ENGINEER  
FEB 22 2006

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	16g. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	16g. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Queen	358'
				Grayburg	546'
				San Andres	771'
				BSPG Lm	3755'
				2nd BSPG Lm	4843'
				3rd BSPG Lm	5572'
				3rd BSPG Sn	6750'
				Wolfcamp	7140'
				Cisco	7938'
				Strawn	8434'
				Atoka	8860'
				Morrow Clastics	9738'
				Lower Morrow	9931'
				Barnett	10023'

Additional remarks (include plugging procedure):

## Drilling &amp; Plugging Summary: 12/14/06 - 01/24/06

12/14/06 MIRU. Rig move witnessed by BLM (Jerry Blakley).

12/21/06 BLM Notified of intent to spud.

12/23/06 TD 17 1/2" hole @ 392'. Ran in 9 jts 13 3/8", 48#, H-40 ST&amp;C csg &amp; set @ 392'. Cmt lead w/200 sx 35/65 Poz C, tail w/200 sx CI "C". Circ 108 sx to res pit. WOC 18 hrs.

12/29/05 TD 12 1/4" hole @ 2375'. Ran in w/53 jts 8 5/8" 32# J-55 LT&amp;C csg @ 2375'. Cmt 1st stage w/750 sx 35/65 Class C, tail w/300 sx 60/40 Class C. Circ 122 sx to res pit. WOC 18 hrs.

12/31/06 Tst csg to 1200# - ok. BOP test witnessed by BLM (Paul Swartz).

01/20/06 TD 7 7/8" hole @ 10,170'. No shows.

01/21/06 TIH open ended to set plugs. BLM notified of P&amp;A. BLM engineer picked plug depths:

9315' - 9465'; 7125' - 7275'; 4800' - 4950'; 2325' - 2425'; 340' - 440'; 0' - 60'

1/23/06 Set plug @ 9315'-9465'; 80 sx Class H. Set plug @ 7125'-7275'; 55 sx Class H. Set plug @ 4800'-4950'; 55 sx Class C. Set plug @ 2325'-2425'; 50 sx Class C. TOH 5 stands &amp; WOC. TIH &amp; tag cmt @ 2281'. TOH laying dwn DP, set plug @ 340'-440'; 30 sx Class C. Set surface plug 0'-60'; 25 sx Class C. Circ 8 sx to surface. Rig dwn PU/LD machine. ND BOP. All plugs witnessed by Bill Clark w/BLM.

01/24/06 Finish ND BOP, cut off section, weld plate over csg. Install dry hole mrkr. Jet &amp; clean pits. Rig rtd.

See attached wellbore skematic.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 2/9/2006

18 U.S.C Section 1067 and Title 43 U.S.C/Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

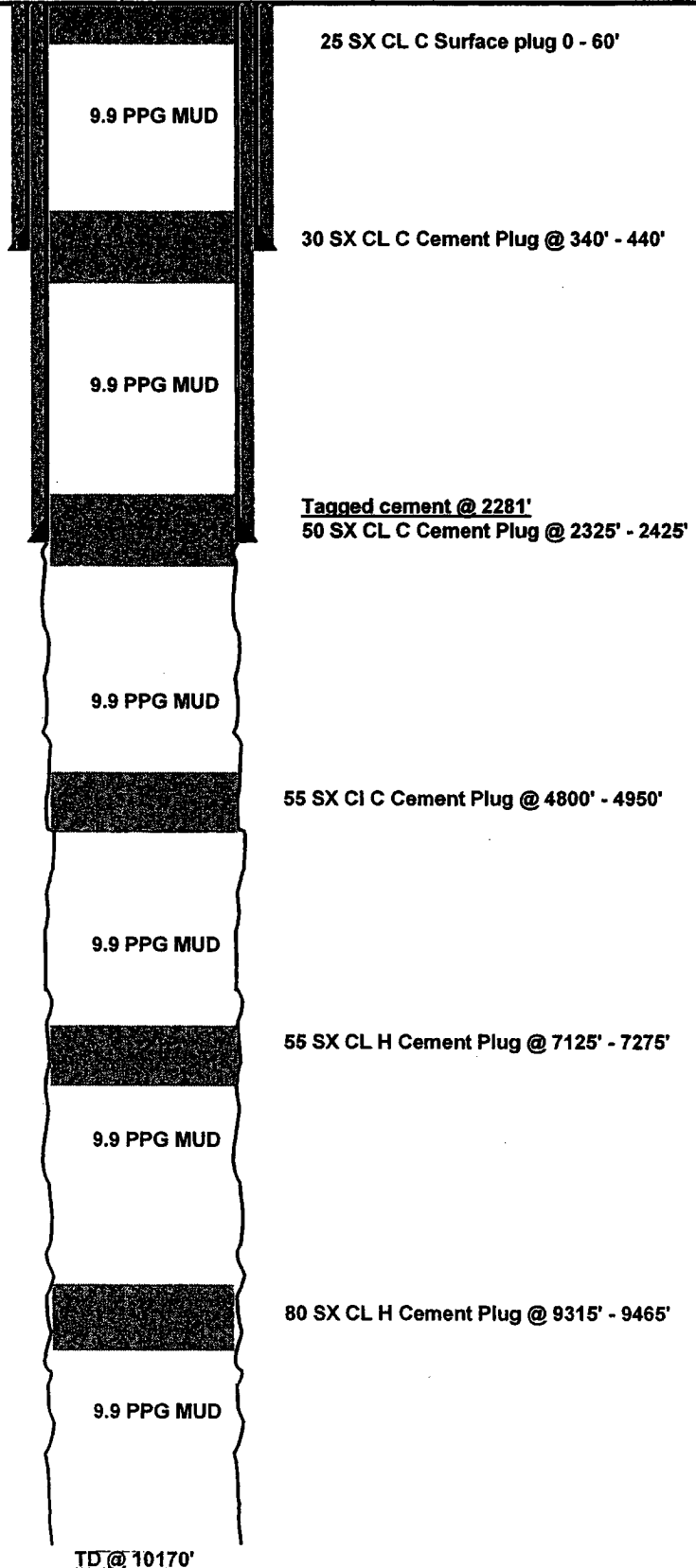
**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: WILLOW DRAW 24 FED #1		Field: BUBBLING SPRINGS WEST	
Location: 1310 FSL & 800' FWL; SEC 24-20S-25E		County: EDDY	State: NM
Elevation: 3506' KB; 3483' GL		Spud Date: 12/22/05	Compl Date: P&A 1/24/06
API#: 30-015-34415	Prepared by: Ronnie Slack	Date: 1/24/06	Rev:

**WELL PLUGGED & ABANDONED 1/24/06**  
 Cement plugs witnessed by Bill Clark w/BLM  
 Dry Hole Marker set 1/24/06

17-1/2" hole  
13-3/8", 48#, H4O, ST&C, @ 392'  
 Cmt'd w/400 sx to surf

12-1/4" hole  
8-5/8", 32#, J55, LT&C, @ 2375'  
 Cmt'd w/1050 sx to surf



Open hole from 2376' to 10170'

TD @ 10170'

OPERATOR Devon Energy Production Co., LP  
WELL/LEASE Willow Draw 24 Fed. 1  
COUNTY Eddy, NM

074-0038

STATE OF NEW MEXICO  
DEVIATION REPORT

383	3/4	7,267	1/4
651	1/2	7,518	3/4
920	3/4	7,926	1
1,123	3/4	8,332	1 3/4
1,368	1	8,615	1 1/2
1,649	1	8,864	1 3/4
1,898	1/2	9,118	1
2,180	1/2	9,373	1
2,527	3/4	9,629	1
2,777	3/4	9,884	1/2
3,029	1/4	10,123	1/2
3,312	1/2		
3,561	1/2		
3,842	1/4		
4,093	1 1/2		
4,312	2 3/4		
4,437	2 3/4		
4,594	2 1/2		
4,716	2 3/4		
4,842	2 3/4		
4,968	2 3/4		
5,094	2 3/4		
5,220	2 3/4		
5,345	2 1/2		
5,469	2 1/4		
5,595	2 3/4		
5,723	2 3/4		
5,851	2 1/4		
5,979	2 1/4		
6,105	2 1/4		
6,233	2		
6,360	1 3/4		
6,485	3/4		
6,735	1/2		
7,016	3/4		

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

February 2, 2006, by Steve

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07

