

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34530
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1625 SALLEE
8. Well Number 141
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
LCX Energy, LLC

3. Address of Operator  
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location  
Unit Letter M : 760' feet from the SOUTH line and 660' feet from the WEST line  
Section 14 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3464' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/06 RU CASING CREW. RUN 31 JTS 9 5/8" 36# J55 STC CASING, TEXAS PATTERN GUIDE SHOE, INSERT FLOAT AT 1283.58, SET CASING AT 1327.83. RUN 5 CENTRALIZERS. CIRCULATE THROUGH CASING. RIG UP CEMENTERS, CEMENT CASING W/ 180 SX CL H+10%A-10+8#LCM-1+1/4#C/F, WT.14.6 PPG, 650 SX CL 35:65C+5%SALT+5#LCM-1+1/4#C/F, WT. 12.4 PPG, 100 SX CL C+2%CACL2, WT. 14.8 PPG. DISPLACE W/ 100 BBLs FW. CIRCULATED 122 SX TO RESERVE PIT. RIG DOWN BJ. NIPPLE DOWN BOP SET SLIPS & CUT OFF CASING SET 80,000 ON SLIPS. NIPPLE UP "B" SECTION & TEST TO 2000 PSI, OK.

2/24/06 TEST BOP & ALL VALVES 300 & 3000 PSI. ANNULAR 2000 PSI OK ALSO PERFORMED ACCUMILATOR FUNCTION TEST PRESSURES GOOD.

2/25/06 WASH & DRILL DOWN TAG CEMENT AT 1240'. TEST CASING 1500 PSI, OK. TOTAL WOC TIME 35.5 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 2/27/06

Type or print name KANICIA DAVID Telephone No. 432-848-0214

(This space for State use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 02 2006  
Conditions of approval, if any: